State of New Mexico

Form C-105 Revised March 25, 1999

Fee Lease - 5 copies

Energy, Minerals and Natural Resource

District I 1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Type of Lease

Title Production Analyst Date 8/3/00

District III						2040 South Pa	checo			J. Mulcale	TE)	Z	FEE	
1000 Rio Brazos Rd., District IV	Aztec, N	M 87410				Santa Fe, NM	87505	;		State Oil &				
2040 South Pacheco,					A 4 D L	ETION DEDOC	OT AN	D I 00						
		EHON	ORR	ECO	MPL	ETION REPOR	KI AN	D LOC	<u> </u>	7. Lease Na	ma ar I	Init Ac		Name
la. Type of Well: OIL WEI	TX	GAS WE	ELL 🗆	DRY		OTHER				/. Lease Na	iiiic oi (ли Ау	greement	Name
	, .					***				TOMCAT '1	6' STA	ATE		
b. Type of Compl	etion: WORK	_	_	PLI	UG 🦳	DIFF.								
WELL	OVER	DE DE	EPEN	BAC	CK \square	DIFF. RESVR.	OTHER							
2. Name of Operato CONCHO RESOU		viC.								8. Well No			7	
CONCHO RESOU	KCES II	NC.											,	
3. Address of Opera	ator	1								9. Pool nan	e or W	ldcat		
110 W. LOUISIAN	A STE 4	110· MIDI	AND TX	79701						Diamondtail D	elaware	: SW		
4. Well Location		110,11122		.,,,,,,,										
I In it I attar	v	. 1090	East Er	m The	South	Line a	ınd	1020	Fee	t From The	Vect		Line	
Om Letter	_ <u>^</u> _	. 1900	_ 1-cet 1-10	חוו דווכ		Line	<u>.</u>	1900	1	THOM THE	iv est		LIIIC	-
Section	110 *	17	Town		23S	Range		2 51	NMP		- · · ·	LEA		ounty
10. Date Spudded	10. L	Date T.D. R	Reached	111.	Date C	ompl. (Ready to Prod.	.) 1	Z. Eleva	mons (D	F& RKB, RT, C	K, etc.)	1	3. Elev	. Casinghead
05/13/00	05/31/0			06/10				690' GR				3	691'	
15. Total Depth		16. Plug B	ack T.D.			Multiple Compl. How nes?	Many		ntervals ed By	Rotary Tools		1	Cable T	ools
8927'		8840'			2.0			Dillic	.u <i>D</i> ,	***********				
19. Producing Inter		f this comp	oletion - T	op, Bot	tom, Na	me					20. W	as Dire	ctional S	urvey Made
8493-8514' Delawa	ire										Vο			
21. Type Electric ar	nd Other	Logs Run								21. Was W	ell Core	d		
GR/CBL/CCL										No				
23.					CAS	SING RECOR	n (R	enort a	11 etris		ze11)			
CASING SIZE	: 1	WEIG	HT LB./F	т Т		DEPTH SET		IOLE SIZ		CEMENTIN		תאכ	A N	MOUNT PULLED
13-3/8		WEIG	48			642		17-1/2		510		<u> </u>	Air	0
8-5/8		1	32			4884		11		120				0
5-1/2			17			8927		7-7/8	•	110	Ή			0
						•								
24.	mon		Lnon	TO1 (LIN	ER RECORD	Lagner		25		UBIN			
SIZE	TOP		BOT	ЮМ		SACKS CEMENT	SCRE	<u>en</u>	SIZ	7/8	839	TH SE		PACKER SET
			_						2-	//0	1 039	<u> </u>		
26. Perforation re	cord (in	terval, size	and nurr	ber)			27 A	CID SH	OT FR	ACTURE, CE	<u>I</u> MENT	SOL	IFF7F	FTC
8493-8514 (43 shot			,	,				HINTER		AMOUNT A				
							8493-							creened out)
														OMATIC ACID
										FRAC w/	16000	GAL	S GEL	W/ 61000# 16/30
										Ottawa &	11000	# 16/3	30 RC s	and
28						PRO	DDUC	TION						
Date First Production	n					wing, gas lift, pumpin	g - Size a	ınd type p	ump)	Well Status	(Prod.	or Shut	t-in)	
06-16-00	Hours	Tested	PUMPIN	ce Size	Z X1-1/	Prod'n For	Oil – B	Bbl	Ga	PROD s - MCF	Wate	er - Bbl	l	Gas - Oil Ratio
	24					Test Period	62		45		171			726
Flow Tubing	Casing 50#	Pressure		ulated 2 r Rate	24-	Oil – Bbl.		s - MCF		Water - Bbl.			avity – A	PI - (Corr.)
Press.	20#		Tiou	Naic		62	45			171	1	41.6		
29. Disposition of C	as (Sold	l, used for	fuel, vente	ed, etc.)		- ,		•			Test W	itnesse	d By	CHO RESOURCES
SOLD	· · · · · · · · · · · · · · · · · · ·	,			 -						INC.			
30. List Attachment LOGS, LETTER O	F CONF	IDENTIA	LITY, SU	NDRY	C104 C	2102								
31 .I hereby certi	y that ti	he i nform	ation sho	wn on	both s	ides of this form as	true and	complet	e to the	best of my kno	wledg	e and	belief	
		·(//	/					•			3		,	
1 <i>(</i>	\	1 \ \ \	九上一	1 111][Printed								

Name

Terri Stathem

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Γ. Anhy Γ. Salt						
Γ. Salt		T. Canyon	T. Ojo Al	lamo		T. Penn. "B"
		T. Strawn	T. Kirtlan	id-Fruit	land	T. Penn. "C"
B. Sait	·	I. Atoka	T. Picture	ed Cliffs	3	T. Penn. "D"
I. Yates		T. Miss	1. Cliff H	louse		1. Leadville
Γ. 7 Rivers		T. Devonian	T. Menef	ee		T. Madison
r. Queen		T. Silurian	T. Point I	Lookout	· ·	T. Elbert
Γ. Grayburg		I . Montoya	I. Manco	os		T. McCracken
l'. San Andres		T. Simpson	1. Gallup)		T. Ignacio Otzte
		T. McKee	Base Gree	enhorn_		T. Granite
Г. Glorieta Г. Paddock Г. Blinebry		T. Ellenburger	T. Dakota	3		T
Γ. Blinebry		T. Gr. Wash	T. Morris	on		Τ.
I.Tubb		1. Delaware Sand	T.Todilto)		T
Γ. Drinkard		T. Bone Springs8650	I. Entrad	a		T
Γ. Abo		T. Ruslter 1160	T. Winga	te		1.
Γ. Wolfcamp		T. Bell CANYON – 4785	I. Chinie	:		A ·
Γ. Penn		T. Bell CANYON - 4785 T. Cherry Canyon 5630 T. Brushy Canyon 6800	T. Permia	n		T
Γ. Cisco (Bough	(C)	T. Brushy Canyon 6800	T. Penn ".	A"		T
No. 1. from		to				SANDS OR ZONES
No. 2. from		10	No. 4	from	• • • • • • • • • • • • • • • • • • • •	to
		IMPORTAN	IT WATED		e	
No. 2, from		to			feet	
		LITHOLOGY RECOR			feet	
					feet	