

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONFIDENTIAL

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30025-34923
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: TOMCAT '16' STATE
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator CONCHO RESOURCES INC.	7. Well No. 7	
3. Address of Operator 110 W. LOUISIANA STE 410; MIDLAND TX 79701	8. Pool name or Wildcat Wildcat Bone Spring	
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>16</u> Township <u>23S</u> Range <u>32E</u> NMPM LEA County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3690' GR		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

06/05/00 Ran GR/CBL/CCL from 8840 to 6500'. Perf @ 8493-8514 (43 shots) 2 SPF. TOC @ 4750'.
06/06/00 RIH w/ 2-7/8" tbg.
06/07/00 Attempt to frac. Got 10000# into zone & screened out in 4 ppg stage.
06/10/00 Begin testing.
06/15/00 WO PU.
07/11/00 TIH w/ PPI tool on 2-7/8" tbg. Acid perfs @ 8493-8514' in 1' int w/ PPI tool w/ total 24 bbls 7-1/2% aromatic acid.
07/12/00 Frac perfs @ 8493-8514' down 2-7/8" tbg w/ 16000 gals gel w/ 61000# 16/30 Ottawa & 11000# 16/30 RC sand.
07/13/00 SIH w/ prod equip.
07/23/00 IP @ 62 BO, 45 MCF, 171 BW

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathern TITLE Production Analyst DATE 08/03/00

Type or print name Terri Stathern Telephone No. 915-683-7443

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

