District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

State of New Mexico CONFIDENTIAL Form C-104 Energy, Minerals & Natural Resources Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office

5 Copies

Memory M	00 R10 Braz istrict IV	os Rd., Azte	c, NM 8/410)	,	Santa Fe.	NM 8	87505				AND	NDED BEDO	
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