UNIT J STATES SUB

**SUBMIT IN DUPLIC** 

N.M. Oil Cons. Division

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See other instructions in obs. Txpirgs: February 28, 1995)
5. Lease Designation and Serial NO.
NM86153

WELL CON	<b>IPLET</b>	ON OR	RECOM	MPLE	TION	REPOR	RT AN	ND LO	G*	6. IF IN	DIAN, AL	LOTTEE	OR TRIBE NAME
a. TYPE OF WELL: OIL WELL GAS WELL					RY 🗌	Other				7. UNIT	AGREEN	MENT NA	ME
b. TYPE OF COMPLE	TION: WORK	DEEP-	PLUG BACK	DIFF RES		Other							
WELL	OVER L	EN	BACK L	J RES	VR. └─┘	Other				7			ME, WELL NO.
NAME OF OPERATO		NC				ACCEPT	EO F	or rei	CORU				ederal #2
CONCHO RESC		NO.	<u></u>							9. API \	WELL NO		1000 C1
110 W. Louisian		Midland.	x 79701 (	915) 683	3-7443	e e	<b>5</b> 4 1	O roca					1926 S (
LOCATION OF WEL							<del>1 3 4</del>	<del>U</del>					R WILDCAT
At surface	- 1	•		_	1			a	10t				elaware SW
660' FNL & 1 At top prod. interva		low			1 2	A STATE OF THE STA	Si.,	y i			AREA		LOCK AND SURVE
same											Sec. 2	0, T-2	3S, R-32E
At total depth same	At total depth same			14. PERMIT NO.			DATE ISSUED			12. COUNTY OR PARISH Lea			13. STATE NM
5. DATE SPUDDED	16. DATE	T.D. REACHE	17. DATE	COMPL.	(Ready to	prod.) 18	B. ELEVA	ATIONS (DF	, RKB, RT	, GE, ET	C.)*	19. ELE	V. CASINGHEAD
07/09/00	07/23/	00	08/2	5/00				36	664				3665
O. TOTAL DEPTH, MC	& TVD 2	1. PLUG, BAC	K T.D., MD & 1	TVD 22.		PLE COMPL.,		23. INTER		ROTAR	Y TOOLS	,	CABLE TOOLS
8850			807		HOW MAI			DRILL	ED BY		CXXXXX	1 25 ::	(10 ping 6 ping
24. PRODUCING INTE		THIS COMPLI	TION-TOP, BO	OTTOM, NA	ME (MD A	.ND TVD)* are							VAS DIRECTIONAL SURVEY MADE
8437-8452' Dela 7725-7731' Dela			12	.52-7510	Delawa	210							No
		OGO DUN										7. WAS	WELL CORED
GR/CBL/CCL			,									,,,,,	No
28.	ON OIVE OF	DE AIT OITH		ING RECO	)RD (Rep	ort all string	s set in	wei/ì					
8. CASING RECORD (Report all strings set in well) CASING SIZE/GRADE   WEIGHT, LB./FT.   DEPTH SIET (MD)   HOLE SIZE   TOP OF CEMENT, CEME								MENTING	RECOR	RD	AMOUNT PULLED		
13-3/8 48			<del> </del>				7-1/2 650 sx C - Circ to s			urf			0
8-5/8		32		4760		11 11		00 sx C - Circ to surf					0
5-1/2 17			885	8850			7-7/8 740 sx H - TOC @ 4			4680' 0			
			D DE00ED					30.		TURING	RECOR	 RD	<u>.</u>
29.	TOD (40)	LINE		SACKS C	EMENT*	SCREEN (MD)					DEPTH SET (MD)		PACKER SET (MD
SIZE	TOP (MD)	801	FOM (MD)	SACKS C	CIMEIVI	CONTENT (II	,	2-7/8			227		
31. PERFORATION R	ECORD (Inte	rval, size and	number)			32.	AC	ID, SHOT,	FRACT	JRE, CE	MENT S	QUEEZ	E, ETC.
8437-8452' w/ 2	SPF (31 sl	nots)		/ 200 ev	⊔ cmt	DEPTH I	NTERVA	L (MD)	Al	A THUON	ND KIND	OF MAT	TERIAL USED
8172-8190 w/ 2 3 7292-7310' w/ 2			et (@ 6 103 v	W/ ZUU SX	п ст.	see	attach	ed					- <del></del>
7725-7731' w/ 2	SPF (31 h	oles)											
33. *					PROD	UCTION							
DATE FIRST PRODUC	TION	PRODUCTIO	N METHOD (	Flowing, ga	s lift, pun	nping-size and	type of	ритр)					Producing or
08/27/00		pumping (	2-1/2"X1-1/	(2X24')							shut-i	n)	prod
ATE OF TEST HOURS TESTED CHOKE SIZE		PROD	PROD'N FOR		OILBBL. GAS		CF.	WATERB					
09/06/00			90 85			177		944 DIL GRAVITY-API (CORR.)					
FLOW. TUBING PRESS	. CASING F		CALCULATED 24-HOUR RAT			GAS	SMCF.	1	WATER		1	OIL GRA	•
		50	<u>-</u>		90		85			177	ITNESSE	D BV	40.6
34. DISPOSITION OF	GAS (Sold,	used for fuel, v	ented, etc.)										Resources Inc.
SOID 35. LIST OF ATTACH	MENTS							<del></del>		1			
sundry, C102, k		of Confider	ntiality										,
36. I hereby certify th	et the forence	ing and attach	ed information	n is comple	te and co	rrect as detern	nined fro	m all availa	ble record	is			
Jo. Thereby Corniy tr	XIII	1/1	+11								D 4	- 00/4	3/00
SIGN(ED	Sel	m XI	رس	<u></u>	TITLE P	Production A	anaiyst				DATE	09/1	3/00
$\overline{}$	<del>//</del> -	*(\$00.1)	ructions	and Sn	acos f	or Additio	nal D	ata on <sup>s</sup>	Revers	e Side	e)		
		CON-HIS	はなしいひける	anu Jþ	ひしてる じ	J. AUUIUU	mai 🗗	au VII I	******	14	-,		

37. SUMMARY OF POROUS ZONES: (Sho drill-stem, tests, including depth interval recoveries):

"I important zones of porosity and contents the, cushion used, time too! open, flowing and

of; cored intervals; and all aut-in pressures, and

recoveries):	- '			•				
FORMATION	TOP	воттом	DESCRI	PTION, CONTENTS, E	TC.			
Bell Canyon	4700							
Cherry Canyon	5610							
Brushy Canyon	6790							
Bone Spring	8590							
		•						
		-						
		į						
38. GE	OLOGICAL MARKERS	<u>I</u> _	38. GEO	DLOGICAL MARKERS				
	To	OP		ТС	TOP			
NAME	MEAS. DEPTH	TRUE VERT. DEPTH	NAME	MEAS. DEPTH	TRUE VERT. DEPTH			
Bell Canyon	4700	72	<del>                                     </del>		YERRI. DEF III			
Cherry Canyon	5610							
Brushy Canyon	6790							
Bone Spring	8590							
. 5								
			Start and					