Form 3160-4 (July 1992)

UNITED STATES

N.M. Oil Cons. Division 1625 N. Fren . Dr. Hobbs, NM 88240

FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

BUREAU OF LAND MANAGEMENT    S. LEASE DESIGNATION AND SERIAL NO. NM-62223		ノヒピと	K H M H	= I V I					struction	ons on					
## WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  19. TYPE OF WELL    WORK   WORK   WORK   OTHER   OTHER   OTHER	_								reverse	e side)	5. LEAS			ND SERIAL	NO.
### COMPLETION OF RECOMPLETION REPORT AND LOGS  1. TYPE OF COMPLETION    NEW			•••••												
19. TYPE OF WELL    N. TYPE OF COMPARTION   NEW   WORK   OSSP.   PLUG   DIFF   OTHER   SAARBRO FEDERAL   F. PARBORIZES RAME, WELL NO.	WELL CO	MPLE	TION	OR F	RECOMP	LETI	ON REP	ORT AN	ND L	OG*	6. IF INC	JIAN, AL	LOTTEE OF	₹ TRIBE NA	.ME
Note of COMPLETION:   NEW   WORD   CEEP.   PLUIG   OFF   DEFENDENCE   SHARRO FEDERAL   STAND OF LEAST PANEL   NO.			OIL	Χ.		DRY									
8. FARM FOR LEASE TAME, WELL NO.  A PARK TON.  BACK DEPTH BACK DEPTH BACK DEPTH BACK DEPTH BET MED.  BACK DEPTH NO B THO BACK DEPTH BACK DEPTH BET MED.  BACK DEPTH NO B THOR ATTACHED.  BACK DEPTH	19.		WELL	-	WELL		OTHER_			<del></del>					
NEW   WELL   OVER   PLOS   PLOS   PLOS   OTHER		N:		_	<del></del>	-									
2. NAME OF OPERATORS				· []		_					9. FAIN			, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
MYCO INDUSTRIES, INC.  3.0 ADDRESS AND TESEPHONE NO.  P.O. BOX 840 _ ARTESIA, NM 88211-0840 (505)748-4274  4. LOCATION OF WELL (Region) location clearly and is accordance with any State requirements?  4. Location of Well, (Region) location clearly and is accordance with any State requirements?  4. Location of Well, (Region) location clearly and is accordance with any State requirements?  4. Location of Well, (Region) location clearly and is accordance with any State requirements?  4. Location of Well, (Region) location clearly and is accordance with any State requirements?  4. Location of Well, (Region) location clearly and is accordance with any State requirements?  4. Location of Well, (Region) location clearly and is accordance with any State requirements?  5. A ME  5. AME  5. Location of Well, (Region) location clearly and is accordance with any State requirements?  5. AME  5. AME  5. Location of Well, (Region) location clearly and is accordance with any State requirements?  5. AME  5. AME  5. Location of Well, (Region) location clearly and is accordance with any State requirements?  5. AME  5. AME  5. Location of Well, (Region) location clearly and location cle		OVER	EN		BACK	CENVR.	UTAEK_				9. API W		<b>)</b> .		
13. ADDRESS AND TELEPHONE NO. P.O. BOX SAD ARTESIA, NM #8211-0840 (505)748-4274  4. LOCATION OF WELL (Report location clearly and is accordance with any State requirements)*  4. LOCATION OF WELL (Report location clearly and is accordance with any State requirements)*  4. LOCATION OF WELL (Report location clearly and is accordance with any State requirements)*  4. LOCATION OF WELL (Report location clearly and is accordance with any State requirements)*  4. LOCATION OF WELL (Report location clearly and is accordance with any State requirements)*  5. AL REPORT OF THE ACT OF THE		EC INC									30-0	25-34	961		
P.O. BOX 840 ARTESIA, NM 89211-0940 (505)748-4274  1. LOCATHOLD REL. Report location dealy and in accordance with any State requirements?  1. LOCATHOLD REL. Report location dealy and in accordance with any State requirements?  1. SEC. T.R.M., OR BLOCK AND SURVEY  ON AREA  1. SPENDED  1. S. DATE TO. REACHED  1. DATE TO. RE											10. FIEL	D AND	POOL, OR V	VILDCAT	
ALCOLATION OF WELL, Report location deathy and in accordance with any State requirements)*   ALCOLATION OF WELL, Report location deathy and in accordance with any State requirements)*   ALCOLATION OF WELL, Report location deathy and in accordance with any State requirements*   Sp0° FNL & 1980° FEL UNIT LETTER B     At logal deepth   Sp0° FNL & 1980° FEL UNIT LETTER B     ALCOLATION OF WELL REPORT   Sp0° FNL & 1980° FNL &	3. ADDRESS AND TELEP	RTESIA	NM 882	11-084	0 (505)748	-4274					sw	DIAM	ONDTAIL	DELAW/	ARE
A surface   SOP   FILE   LONT LETTER   B   At top port, interval reported below   SAME   At top port, interval reported below   SAME	A LOCATION OF WELL (S	eport locati	on clearly and	in accor	dance with any S	tate require	ments)*				11. SEC	., T.,R.,I	M., OR BLO	K AND SU	RVEY
S17-T23S-R32E   NMPM		toport loos.	•		•	·	·				ONA	.REA			
All Dig poord, relevable reported bellow   SAME   All Dig poord, relevable reported bellow   SAME   All Dig poord relevable   All Dig poord releva		FEL U	INIT LETT	ER B											
SAME  14. PERMIT NO. DATE ISSUED  12. COUNTY OR PARISH  15. DATE SPUDDED  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (IDF, RKB. RT. GR. ETC.)  19. ELEV. ASSINGIEGO  3634' 21. 3634' 22. IT PLUG. BACK T.D., IMD & TVD  27. PRODUCTION  28. TYPE ELECTRIC AND OTHER LOGS RUN  CBL/GR, LID/GR, AIT/GR (ATTACHED)  28. TYPE ELECTRIC AND OTHER LOGS RUN  CBL/GR, LID/GR, AIT/GR (ATTACHED)  29. LINER RECORD  13-38"  488											S17-	T23S	-R32E N	1MPM	
SAME  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. RKB. RT. GR. ETC.)  19. ELEVATIONS (DF. RKB. RT. GR. ETC.)  19. ELEV. ASINNHEAD  3634' CL.  364' CL											1				
SAME	At total depth	14 DEDMIT NO DATE ISSUED 12 COUNTY					NTV O	DARISH	T 13 STA	TF					
SAME		14. PERMIT NO. DATE ISSUED						() //(0/)	1						
15. DATE PRODUCTION PRODUCTION METHOD (Plowing, gas iff, pumping — size and type of pumpi)  36.7-0.0 8-28-0.0 22. IP MULTIPLE COMPL. HOW MANY 23. INTERVALS (PROTUCING INTERVALS). OF TITAL.  36.863 2 3.750 8.863 2 21. PMULTIPLE COMPL. HOW MANY 23. INTERVALS (PORTAL POPTH, MD & TVD.) 24. PRODUCING INTERVAL(S). OF THIS COMPLETION — TOP, BOTTOM, NAME (MD AND TVD.) 25. WAS DIRECTIONAL SURVEY MADE TO TOCO.  4. TYPE ELECTRIC AND OTHER LOGS RUN CASING RECORD (Report all strings set in well)  25. TYPE ELECTRIC AND OTHER LOGS RUN CASING RECORD (Report all strings set in well)  26. TYPE ELECTRIC AND OTHER LOGS RUN CASING RECORD (Report all strings set in well)  27. WAS DIRECTIONAL STRING RECORD (Report all strings set in well)  28. CASING SIZE(GRADE WEIGHT, LB.FT. DEPTH SET (MC) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  31.3-3/8" 48# 610" 17" 700-SXS (CIRC.)  3-1/2" 15#/17# 8746" 7-7/8" (TOC 4025 CBL) 775-SXS  29. UNER RECORD 30. TUBING RECORD  31. PERFORATION RECORD (Interval, size and number) SIZE DEPTH SET (MO) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32. ADID, SHOTT, PRACTURE, CEMENT SQUEEZE, ETC.  29. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MO) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32. ADID, SHOTT, PRACTURE, CEMENT SQUEEZE, ETC.  29. SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MO) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32. ADID, SHOTT, PRACTURE, CEMENT SQUEEZE, ETC.  20. SACKS CEMENT SQUEEZE, STATUS (PRODUCTION METHOD) (Plowing, gas sift, pumping — size and type of pump) PRODUCTION PROBLEM (PRODUCTION METHOD) (Plowing, gas sift, pumping — size and type of pump) PRODUCTION PROBLEM (PRODUCTION METHOD) (PROME SIZE PRODUCTION METHOD) (PROME SIZE PRODUCTION METHOD) PRODUCTION METHOD (PROME SIZE PRODUCTION METHOD) PRODUCTION METHO		T 46 547	TD 0540	1ED	17 DATE COME	Ready I	to prod )	18 ELEVATION	ONS (DF	RKB. RT. C		<del>^</del>	19. ELEV.		AD
27. TOTAL DEPTH, MD & TVD		1		ן עפר		L. (Ready i	io prod.)	l .							
8750'   8893		-		BACK T.		22. IF	MULTIPLE CON			23. INTER	RVALS	ROTA	RY TOOLS	CABLE TO	OOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION —TOP, BOTTOM, NAME (MD AND TVD)*  BRUSHY CANYON-DELAWARE (8442-93')  25. TYPE ELECTRIC AND OTHER LOGS RUN  CBL/GR, LD/GR, ATT/GR (ATTACHED)  27. WAS WELL CORED  NO  28. CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MC) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  13-376" 48# 610" 17" 700-SXS (CIRC.)  13-376" 48# 610" 12-1/4" 2190-SXS (CIRC.)  5-1/2" 15#/17# 8746" 7-7/8" (TOC 4025' CBL) 775-SXS  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  8442", 44", 46", 48", 50" (4-SPF)  8441-92" 1,500-GAL 30# GEL + 107,600# 16/30  33. PRODUCTION  PRODUCTION METHOD (Flowing, gas slift, pumping — size and type of pump)  PRODUCTION  8-28-00 PMD		110								DRILL	ED BY	0-8			
BRUSHY CANYON-DELAWARE (8442-93')  28. TYPE ELECTRIC AND OTHER LOSS RUN CBL/GR, LD/GR, AIT/GR (ATTACHED)  29. CASING RECORD (Report all strings set in well)  20. TYPE ELECTRIC AND OTHER LOSS RUN CBL/GR, LD/GR, AIT/GR (ATTACHED)  20. CASING RECORD (Report all strings set in well)  21. WAS WELL CORED NO  22. CASING SIZE/GRADE WEIGHT, LB./FT, DEPTH SET (MC) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  13.3/8' 48# 610' 17' 700-SXS (CIRC.)  5-1/2' 15#/17# 8746' 7-7/8' (TOC 4025' CBL) 775-SXS  23. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  27/8'  29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval. size and number) 8442', 44', 46', 48', 50' (4-SPF) 8447', 93', (3-SPF) 26-HOLES (0.52') TOTAL  8441-92' 1,500-GALS 15% NEFe  27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  3441-92' 31,000-GAL 30# GEL + 107,600# 16/30  35. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  36-HOLES (0.52') TOTAL  8441-92' 31,000-GAL 30# GEL + 107,600# 16/30  36-OIL RATIO  37. PRODUCTION PRODUCTION PRODUCTION METHOD, Flowing, gas lift, pumping—size and type of pump) PRODUCTION  8-28-00 PUMP 2" X 1.75" X 25' PRODUCTION  9-05-00 24 TEST PERIOD > 86 86 86  242 FLOW, TUBING PRESS. CASING PRESSURE CALCULATED CALCULATED GAS - MCF FLOW, TUBING PRESS. CASING PRESSURE CALCULATED GALCULATED GAS - MCF FLOW, TUBING PRESS. CASING PRESSURE CALCULATED GALCULATED GAS - MCF FLOW, TUBING PRESS. CASING PRESSURE CALCULATED GALCULATED GAS - MCF FLOW, TUBING PRESS. CASING PRESSURE CALCULATED GALCULATED GAS - MCF FLOW, TUBING PRESS. CASING PRESSURE CALCULATED GALCULATED GAS - MCF TEST WITH THE SEED BY FLOW, TUBING PRESS. CASING PRESSURE CALCULATED GALCULATED GAS - MCF TEST WITH THE SEED BY TEST TO CASING PRESSURE CALCULATED GAS - MCF TEST WITH THE SEED BY TEST WITH THE SEED BY TO CAS SURVEYS. CBL/CR, LD/CN-GR ALT/CR + FAC JL V 5 - JL P. GAS - MCF TEST W	24. PRODUCING INTERVA	AL(S), OF T	HIS COMPLE	TION	TOP, BOTTOM, N	IAME (MD	AND TVD)*						25.		
28. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR, LD/GR, AIT/GR (ATTACHED)  29. CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB /FT. DEPTH SET (MC) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  13-3/8" 40# 610" 17" 700-SXS (CIRC.)  8-5/8" 32# 4610" 12-1/4" 2190-SXS (CIRC.)  5-1/2" 15#/17# 8746" 7-7/8" (TOC 4025' CBL) 775-SXS  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MC) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number)  8442', 44', 46', 48', 50' (4-SPF)  8441-92' 31,000-GAL 30# GEL + 107,600# 16/30  32. PRODUCTION  BATT PIRST PRODUCTION  PRODUCTION PRODUCTION METHOD /Flowing, gas lift, pumping — size and type of pump)  PUMP 2" X 1.75" X 25'  PRODUCTION  34. SPERIOD OF TEST HOURS TESTED CHOICE SIZE PRODUCTION  TEST PERIOD > 86 86  86 86  36 SACE SEL STATUS (Producing or shut-in)  PRODUCTION  TEST PERIOD > 86 86  36 SACE SEL STATUS (Producing or shut-in)  PRODUCTION  TEST PERIOD > 86 86  37 FEST PERIOD > 86 86  38 SACE STATUS (Producing or shut-in)  PRODUCTION  TEST PERIOD > 86 86  39 TEST PERIOD > 97 SACE SEL STATUS (Producing or shut-in)  PRODUCTION  TEST PERIOD > 86 86  30. TUBING RECORD  AMOUNT AND KIND OF NATERIAL USED  31. PRODUCTION  WATER - BBL. GAS-OIL RATIO  19 SACE SEL STATUS (Producing or shut-in)  PRODUCTION  WATER - BBL. GAS-OIL RATIO  19 SACE SEL STATUS (Producing or shut-in)  PRODUCTION  TEST PERIOD > 86 86  30. TUBING RECORD  AMOUNT AND KIND OF NATERIAL USED  ACCEPTED FOR THE SEL GAS-OIL RATIO  19 SACE SEL STATUS (Producing or shut-in)  PRODUCTION  TEST PERIOD > 86 86  30. TUBING RECORD  TEST PERIOD > 86 86  31 SACE SEL STATUS (Producing or shut-in)  TEST WITNESSED BY  TEST WITNESSED BY  TEST WITNESSED BY  TOT COS SURVEYS. CBL/CR, LD/CN-GR AIT/GR + FAC JL/T V 5 STATUS (PRODUCTION)  TEST WITNESSED BY  TOT COS SURVEYS. CBL/CR, LD/CN-GR AIT/GR + FAC JL/T V 5 STATUS (PRODUCTION)  TOT COS SURVEYS. CBL/CR, LD/CN-GR AIT/GR + FAC JL/T V 5 STATUS (PRODUCTION)  TOT COS SURVEYS. CBL/CR, LD/CN-G													_		ADE
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR, LD/GR, AIT/GR (ATTACHED)  27. WAS WELL CORED NO  28. CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB/FT, DEPTH SET (MC) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  13-3/8" 48# 610' 17" 700-SXS (CIRC.)  8-5/8" 32# 4610' 12-1/4" 2190-SXS (CIRC.)  5-1/2" 15#/17# 8746' 7-7/8" (TOC 4025' CBL) 775-SXS  29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS GEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval. size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  29. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  31. PERFORATION RECORD (Interval. size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  26-HOLES (0.52") TOTAL  33. PRODUCTION  33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  26-HOLES (0.52") TOTAL  33. PRODUCTION  SALET FIRST PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  SALET FIRST PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  SALET - BBL. GAS - MCF  ACCEPTED FOR PRODUCTION  TEST PERIOD > 86  86  212  TEST PERIOD > 86  86  213  TEST PERIOD > 86  30. TUSTICS SALET BBL. GAS - MCF  ACCEPTED FOR PRODUCTION FIRST BDL.  TEST PERIOD > 86  TEST PERIOD > 86  TEST PERIOD > 86  TEST PERIOD > 86  TEST WITNESSED BY  TOTACO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + fac. 1/17 y. 5/14 D/145 (AM)															-0
28.   CASING RECORD (Report all strings set in well)															
28. CASING RECORD (Report all strings set in well)  CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MC) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  13-3/8" 44# 610" 17" 700-SXS (CIRC.)  8-5/8" 32# 4610' 12-1/4" 2190-SXS (CIRC.)  5-1/2" 15#/17# 8746' 7-7/8" (TOC 4025' CBL) 775-SXS  29. LINER RECORD  SIZE TOP (MD) BOTTOM (MO) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  8442', 44', 46', 48', 50' (4-SPF) 8441-92' 1,500-GALS 15% NeFe  26-HOLES (0.52") TOTAL  33.* PRODUCTION PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCTION  8-28-00 PUMP 2' X 1.75' X 25' PRODUCTION  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCING  BOTTOM METHOD (Flowing, gas lift, pumping — size and type of	26. TYPE ELECTRIC AND	OTHER LO	GS RUN	-01											
AMOUNT PULLED  ASSING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MC) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  13-3/8" 48# 610" 17" 700-SX8 (CIRC.)  8-5/8" 32# 4810' 12-1/4" 2190-SXS (CIRC.)  5-1/2" 15#/17# 8746' 7-7/8" (TOC 4025' CBL) 775-SXS  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  8442", 44", 46", 48", 50" (4-SPF) 8441-92" 1,500-GALS 15% NeFe  26-HOLES (0.52") TOTAL  33.* PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) PRODUCTION  8-28-00 PUMP 2" X 1.75" X 25'  DATE OF TEST HOURS TESTED CHOKE SIZE PRODUCTION  9-05-00 24 TEST PERIOD > 86 86 86 212  9-05-00 24 TEST PERIOD > 86 86 86 212  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACHMENTS  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + ACI/TY 5-14", 0.75 5-14	CBL/GR, LD/GR,	AH/GR (	ATTACHE	נט:		SINC BEC	OPD (Based at	Letringe set in we	داله						
13-3/8"   48#   610"   17"   700-SXS (CIRC.)	28.	Lweici	JT 10/ET	<del></del>						EMENTING	RECORD		A	MOUNT PU	LLED
8-5/8" 32# 4610' 12-1/4" 2190-SXS (CIRC.) 5-1/2" 15#/17# 8746' 7-7/8" (TOC 4025' CBL) 775-SXS  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 8442', 44', 46', 48', 50' (4-SPF) 8447', 93', (3-SPF) 26-HOLES (0.52") TOTAL  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  8441-92' 1,500-GALS 15% NeFe  8441-92' 31,000-GAL 30# GEL + 107,600# 16/30  33. PRODUCTION 8-28-00 PUMP 2" X 1.75" X 25'  9-05-00 PUMP 2" X 1.75" X 25'  PRODUCTION  9-05-00 24 TEST PRODUCTION SETSED CHOKE SIZE PROD'N FOR OIL -BBL. GAS - MCF WATER -BBL. GAS-OIL RATIO 138# 24-HOUR RATE > 86 86 212  138# 24-HOUR RATE > 86 86 39  TEST PURP PURP STORY.)  TEST PURP PURP STORY.)  TEST WITNESSED BY STORY.  SOLD  35. LIST OF ATTACHMENTS TOTCO SURVEY'S, CBL/GR, LD/CN-GR AIT/GR + FACILITY 5-14t Dine fam.		WEIGI				<u>'                                    </u>									
SUBJECT   STATUS		<del> </del>		-			12-1/4"	2190-SX	S (CIR	C.)					
29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  31. PERFORATION RECORD (Interval, size and number) 32. ACID. SHOT., FRACTURE, CEMENT SQUEEZE, ETC.  B442', 44', 46', 48', 50' (4-SPF) 8447', 93', (3-SPF) 8441-92' 1,500-GALS 15% NeFe  26-HOLES (0.52") TOTAL 8441-92' 31,000-GAL 30# GEL + 107,600# 16/30  33. PRODUCTION  BATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) PRODUCING  B-28-00 PUMP 2" X 1.75" X 25' PROD'N FOR OIL - BBL. GAS - MCF WATER - BBL. GAS-OIL RATIO  9-05-00 24 TEST PERIOD > 86 86 242  FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF SIZE GAS - MCF S		<del> </del>		_			7-7/8"	(TOC 40	25' CBI	L) 775-S	(S				
SIZE   TOP (MD)   BOTTOM (MO)   SACKS GEMENT   SCREEN (MD)   SIZE   DEPTH SET (MO)   PACKER SET (MO)	V 1/2														
31. PERFORATION RECORD (Interval, size and number)  8442', 44', 46', 48', 50' (4-SPF)  8477', 93', (3-SPF)  26-HOLES (0.52") TOTAL  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  8441-92' 1,500-GALS 15% NeFe  8441-92' 31,000-GAL 30# GEL + 107,600# 16/30  PRODUCTION  PRODUCTI	29.			LINER									IDAC	ZED SET ().	10)
31. PERFORATION RECORD (Interval, size and number)  8442', 44', 46', 48', 50' (4-SPF)  8477', 93', (3-SPF)  26-HOLES (0.52") TOTAL  32. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  8441-92' 1,500-GALS 15% NeFe  8441-92' 31,000-GAL 30# GEL + 107,600# 16/30  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PUMP 2" X 1.75" X 25'  PROD' FOR OIL - BBL. GAS - MCF WATER - BBL. GAS-OIL RATIO 9-05-00 24 TEST PERIOD > 86 86 212  FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF WATER - BBL. GAS-OIL RATIO 13.8# 24-HOUR RATE > 86 86 86  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACHMENTS  TOTICO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + FACILITY 5 'ct. Ding ram	SIZE TOP	(MD)	BOTTOM	(MD)	SACKS CE	MENT *	SCREEN	(MD)			JEPIH SEI	(MU)	PACI	(EK 361 (M	
8442', 44', 46', 48', 50' (4-SPF) 8477', 93', (3-SPF) 26-HOLES (0.52") TOTAL  33. **  PRODUCTION  BA441-92'  B									2-7/8						
8442', 44', 46', 48', 50' (4-SPF) 8477', 93', (3-SPF) 26-HOLES (0.52") TOTAL  33. **  PRODUCTION  BA441-92'  B				·					OLD CLIC	OT EDACT	IDE CEMEN	IT SOLI	SEZE ETC		
8447, 93', (3-SPF) 26-HOLES (0.52") TOTAL  8441-92'  1,500-GALS 15% NeFe  8441-92'  31,000-GAL 30# GEL + 107,600# 16/30  33. * PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump)   PRODUCING   PRODUCING				mber)					ACID, SITE					ED .	
26-HOLES (0.52") TOTAL  8441-92'  31,000-GAL 30# GEL + 107,600# 16/30  33.*  PRODUCTION  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping —size and type of pump)  8-28-00  PUMP 2" X 1.75" X 25'  PRODUCING  PRODUCING  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL - BBL. GAS - MCF WATER - BBL. GAS-OIL RATIO 9-05-00  24  FLOW, TUBING PRESS.  CASING PRESSURE CALCULATED CIL - BBL. GAS - MCF 138# 24-HOUR RATE > 86  86  39  TEST PERIOD > 86  86  39  TEST WITNESSED BY FLOW TOTAL  TEST WITNESSED BY FLOW TOTAL  TEST WITNESSED BY FLOW TOTAL  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + fac jity 5 to 0 ins fam.			opr)							1.500-G	ALS 15%	NeFe			
33.*  PRODUCTION  DATE FIRST PRODUCTION  B-28-00  PUMP 2" X 1.75" X 25'  DATE OF TEST 9-05-00  FLOW, TUBING PRESS.  CASING PRESSURE 138#  24-HOUR RATE > 86  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACHMENTS  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + Fac. Lity 5 it. Diag (AM)  PRODUCTION  PRODUCTION  PRODUCTION  WELL STATUS (Producing or shut-in) PRODUCING  WATER - BBL. GAS - MCF WATER - BBL. GA							3,,,,	<u></u>							
DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping —size and type of pump)   PRODUCING    8-28-00   PUMP 2" X 1.75" X 25'   PRODUCING    DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N FOR   OIL - BBL.   GAS - MCF   WATER - BBL.   GAS - OIL RATIO    9-05-00   24   TEST PERIOD >   86   86   212    FLOW, TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL - BBL.   GAS - MCF   GAS - MCF    138#   24-HOUR RATE >   86   86   86   39    34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    SOLD   SOLD   SITE OF ATTACHMENTS    TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR   FACILITY 5 it. Ding ram	20-HOLES (0.32	) TOTAL					8441-9	2'		31,000-0	3AL 30# C	EL+	107,600#	16/30	
DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping —size and type of pump)   PRODUCING    8-28-00   PUMP 2" X 1.75" X 25'   PRODUCING    DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N FOR   OIL - BBL.   GAS - MCF   WATER - BBL.   GAS - OIL RATIO    9-05-00   24   TEST PERIOD >   86   86   212    FLOW, TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL - BBL.   GAS - MCF   GAS - MCF    138#   24-HOUR RATE >   86   86   86   39    34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    SOLD   SOLD   SITE OF ATTACHMENTS    TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR   FACILITY 5 it. Ding ram															
DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping —size and type of pump)   PRODUCING    8-28-00   PUMP 2" X 1.75" X 25'   PRODUCING    DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N FOR   OIL - BBL.   GAS - MCF   WATER - BBL.   GAS - OIL RATIO    9-05-00   24   TEST PERIOD >   86   86   212    FLOW, TUBING PRESS.   CASING PRESSURE   CALCULATED   OIL - BBL.   GAS - MCF   GAS - MCF    138#   24-HOUR RATE >   86   86   86   39    34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)    SOLD   SOLD   SITE OF ATTACHMENTS    TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR   FACILITY 5 it. Ding ram															<del></del>
DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump)   PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump)   PRODUCTION	33. *					PROD	UCTION								
8-28-00  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N FOR  OIL - BBL.  GAS - MCF  TEST PERIOD > 86  86  212  GOD:1  FLOW, TUBING PRESS.  CASING PRESSURE  CALCULATED  OIL - BBL.  GAS - MCF  ACCEPTED FOR PRISONAL (CORR.)  ACCEPTED FOR PRISONAL (CORR.)  TEST WITNESSED BY  SOLD  35. LIST OF ATTACHMENTS  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + fac./ity 5/te Ding (AM)	DATE FIRST PRODUCTIO	N	PRODUCTIO	N METH	IOD (Flowing, gas	lift, pumpin	ng —size and typ	e of pump)			1			shut-in)	
9-05-00 24 TEST PERIOD > 86 86 212 TEST PERIOD > 138# 24-HOUR PATE > 86 86 86 212 TEST WITNESSED BY SOLD  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACHMENTS  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + fac./ity 5/te Ding ram	8-28-00									010 110				AS OU BA	TIO
FLOW, TUBING PRESS.  CASING PRESSURE CALCULATED OIL - BBL. GAS - MCF  138# 24-HOUR RATE > 86 86  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACHMENTS  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + fac./ity 5/te Ding (AM)	DATE OF TEST			CHOKE	SIZE						·	212-	BBC. G		
138# 24-HOUR RATE > 86 86  34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACHMENTS  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + fac./ity 5/te Dingram				I CAL CIT	LATED				00		(50 - <del>00 </del>	EVE	DIELECT	A Dilica	ORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  SOLD  35. LIST OF ATTACHMENTS  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + fac./ity 5/te Dingram	FLOW, TUBING PRESS.			1						ACC	EPIED	701		1 1	•
SOLD  35. LIST OF ATTACHMENTS  TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + facility 5/te Dingram	34 DISPOSITION OF GAS			,				1		1 7			NESSED BY		
35. LIST OF ATTACHMENTS TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + facility 5ite Dingram		. ,55.5, 656	, , , , , , , , , , , ,	, 2,						1 1	CENFL	opp	MERS	ÞΝ	
TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + facility site Dingram		TS				<del></del>				1 1	JU	10			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	TOTCO SURVEY	S, CBL/C	R, LD/CN	I-GR A	IT/GR + FA	cility	5 te Dina	ram						<u> </u>	
out thousand assemble to the area of the second of the sec	36. I hereby certify th	at the for	regoing an	d attac	hed informati	on is cor	nplete and d	orrect as de	termine	q trom a	evallable	recor	ds	1	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

TITLE

OPERATIONS MGR



DATE: 9/5/00

A COMMANDER AND A COMMANDER AN	7		recoveries):			
٠.		BOLLOM	DESCRIPTION, CONTENTS, ETC.		T	TOP
•				NAME	MEASURED DEPTH	TRUE VERT. DEPTH
*.				LAMAR	4706	
		4		RAMSEY	4748	
				CHERRY CANYON	5646	
				BRUSHY CANYON	7094	
				סאווארט פואיסם	8008	
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