

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. Fren Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER _____

b. TYPE OF COMPLETION: NEW ☒ WELL WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF CENVR. ☐ OTHER _____

2. NAME OF OPERATOR
MYCO INDUSTRIES, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 840 ARTESIA, NM 88211-0840 (505)748-4274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
990' FNL & 1980' FEL UNIT LETTER B

At top prod. interval reported below
SAME

At total depth

14. PERMIT NO. _____ DATE ISSUED _____ 12. COUNTY OR PARISH LEA 13. STATE NM

15. DATE SPUNNED 7/18/00 16. DATE T.D. REACHED 8-7-00 17. DATE COMPL. (Ready to prod.) 8-28-00 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3634' GL 19. ELEV. CASINGHEAD 3634'

20. TOTAL DEPTH, MD & TVD 8750' 21. PLUG, BACK T.D., MD & TVD 8693' 22. IF MULTIPLE COMPL. HOW MANY * 23. INTERVALS DRILLED BY 0-8750' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION ---TOP, BOTTOM, NAME (MD AND TVD)* BRUSHY CANYON-DELAWARE (8442-93')

25. WAS DIRECTIONAL SURVEY MADE TOTCO- ATTACHED

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR, LD/GR, AIT/GR (ATTACHED)

28.

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	610'	17"	700-SXS (CIRC.)	
8-5/8"	32#	4610'	12-1/4"	2190-SXS (CIRC.)	
5-1/2"	15#/17#	8746'	7-7/8"	(TOC 4025' CBL) 775-SXS	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"		

31. PERFORATION RECORD (Interval, size and number)
8442', 44', 46', 50' (4-SPF)
8477', 93', (3-SPF)
26-HOLES (0.52") TOTAL

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8441-92'	1,500-GALS 15% NeFe
8441-92'	31,000-GAL 30# GEL + 107,600# 16/30

33. * PRODUCTION
DATE FIRST PRODUCTION 8-28-00 PRODUCTION METHOD (Flowing, gas lift, pumping ---size and type of pump) PUMP 2" X 1.75" X 25' WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 9-05-00 HOURS TESTED 24 CHOKE SIZE _____ PROD'N FOR OIL - BBL. 86 GAS - MCF 86 WATER - BBL. 213 GAS-OIL RATIO 1000:1
FLOW, TUBING PRESS. CASING PRESSURE 138# CALCULATED 24-HOUR RATE > 86 86
TEST PERIOD > 86 86

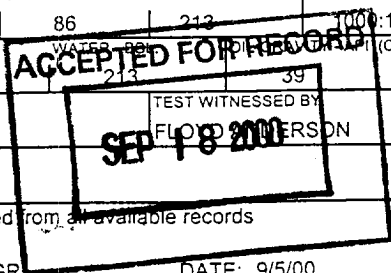
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
TOTCO SURVEYS, CBL/GR, LD/CN-GR AIT/GR + facility site Diagram

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. M. Munn TITLE OPERATIONS MGR. DATE: 9/5/00

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS						
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEASURED DEPTH	TRUE VERT. DEPTH
					LAMAR RAMSEY CHERRY CANYON BRUSHY CANYON BONE SPRING	4706' 4748' 5646' 7094' 8668'	

Received
Hobbs
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12 13 14 15 16

