Form 3160-4 (July 1992)

UNITE. STATES DEPARTMENT OF THE INTERIOR

SUB	MIT IN DUPLICA	ons.	FORM APPROVED Division. 1004-0137
₹	1625 N	Frenct	pires: February 28, 1995
	Hobbank	11 A 651	ASE DESIGNATION AND SERIAL NO.

		t	BUKEAU	Ur L	AIVI WA	MAC) [IVIE	14.1	ПО	· ~	5;° 14(V	i do	M-6222	3		
WELL	CON	/PLI	ETION C)R F	RECOM	PLE	ETIO	N REP	ORT A	ND I	LOG*				OR TRIBE NAME	
1a. TYPE OF WE			OIL	X	GAS	DRY		\$ 200		_	20		INIT ACCT	CMCNTN	· ·	
			WELL		WELL			OTHER	: 30 · F	- 60		17.3	INH AGRE	EMENT NA	AIVIE	
b. TYPE OF COM		i: WORK	DEEP-		PLUG	DIFF		[500]			EMI.	8. F	ARM OR L	EASE NAM	IE, WELL NO.	
MET		OVER	EN BEEF		BACK	CEN		OTHER_			MILA	s	HARBR	O FEDE	RAL #5	
2. NAME OF OPE												1	PI WELL N			
MYCO IND	USTRII	ES, IN	C									1	0-025-34		RWILDCAT	
3. ADDRESS AND					DE)740 407	7.4						1			DELAWARE	
P.O. BOX 8	340, AR	RESIA	, NM 88210	•	05)748-427		requirem	ents)*							OCK AND SURVEY	
	WELL (Re	eport loca	ation clearly and	in accor	uance with any	y State i	oquii em	onis)				(N AREA			
At surface 990' FNL & 660' FEL UNIT LETTER A									1 -	SEC. 17-T23S-R32E						
At top pord, interva	al reported	below										1	IWbn	•		
SA	ME															
At total depth						14	PERMIT	NO.	DATE	ISSUED)	12.	COUNTY	R PARISH	13. STATE	
ÇΛ	ME					'``	. =					LEA NM				
15. DATE SPUDD		16. DA	TE T.D. REACH	ED	17. DATE CO	MPL. (F	Ready to	prod.)	18. ELEVAT	IONS (E	DF, RKB. RT	GR. ETC) *	19. ELE	V. CASINGHEAD	
5/17/00		6	5/3/00		6/21/2					41'	1 2				641' -	
20. TOTAL DEPTH	1, MD & T	VD	1		, MD & TVD		22. IF M	ULTIPLE COM	PL. HOW MAI	4Y *		ERVALS		ARY TOOLS -8729'	CABLE TOOLS	
8729' 24. PRODUCING	NTEDY (A)	(6) OE	8653	ION	OP BOTTON	BAN	Hali	NOTIVE !	g getti	PN	H - BK	ILLED D1			5. WAS DIRECTION	
9394'_8530	' (BRUS	SHY C	ANYON DEL	AWA	RE)	12.00	VLT	HUSTY W	TORIG.	, RGI) GA	RY GO) LIRLE	y	SURVEY MADE	
0504-0550	(DITO)	5,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,	1 1			(Orno.)., u , (III 924	· • · · · · · ·			
								11 07	2003						OTCO-ATTACH	
26. TYPE ELECT							-		•					27. V	VAS WELL CORED NO	
	M EXP	RESS /	AIT/GR, CN/	נט פ	K CBL	CAS		RD (Repost at	etrings set in	well)	-					
28. CASING SIZE/GR	ADE	MEI	GHT, LB./FT.		DEPTH SET (N		H	LE SIZE			CEMENT	NG RECO	RD	Т	AMOUNT PULLED	
13-3/8" H-		***	48#	_	624'			7-1/2"			IRCULA					
8-5/8" K-55			32#		4618'		12-1/4"		1840-SXS. (CIRCULATED							
5-1/2" J-55		5	5.5# & 17#		8720'.		7-	7/8"	905-SX	S. (TC	OC 4130	')				
				LINES	PECORD					30.		TUBING	RECORD			
29. SIZE	TOP (LINER RECORD MD) SACKS C		VT *	SCREEN	(MD)				SET (MD)	PA	CKER SET (MD)	
U.Z.	101 (.			· /						2-7	7/8"	822	5'		-	
												L.				
31. PERFORATIO								32.	ERVAL (MD)	ACID, S	SHOT, FRA			UEEZE, ET		
26 - HOLE	S (0.52	") 2-JS	SPF 8384', 8	7', 90'	, 94', 840 <i>7'</i> 58', 90', 852	', 40', 22' 30	,	8384' -				GAL 7-1		·		
			46,50	52,5	0, 90, 002	.5,50	,	- 000-7	-			O-GAL +)#		
										i						
33. * DATE FIRST PRO	DUCTIO	NI .	TPRODUCTIO	N MET-	IOD (Flowing	gas lift	PRODU	CTION size and ty	pe of pump)			WEL	L STATUS	(Producing	or shut-in)	
6/21/2000	,000 HOI	•	1		(2-1/2" x 1			, == === 91					PROD	UCING		
DATE OF TEST		HOURS	TESTED	CHOKE				ROD'N FOR	OIL - E	BL.	GAS - M	ICF .	WATER	- BBL.	GAS-OIL RATIO	
6/26/2000			24					ST PERIOD	> 65	5		34	207		1292:1	
FLOW, TUBING F	RESS.	l .	PRESSURE	CALCU			OIL - BBI		GAS - MCF		\ 1	VATER - B 207		UIL GRA	VITY - API (CORR.)	
80#	LOE CAC		120#	i i		>	6	<u> </u>	84	+				TNESSED		
34. DISPOSITION	OF GAS	taoia, a	sca for fact, vent	ou, etc.)											JERERRO	
35. LIST OF ATTA	ACHMEN	rs											<u> </u>			
LOGS	тотсо)											** * * *			
36. I hereby C	ertify th	at the	foregoing ar	d atta	ched inforn	nation	is cor	nplete and	correct as	deterr	mined fro	m all ava	ailable re	cords		
CIONES	1	dini	Mune	W.	PEL.	S		TITLE	OPERATI	ONS	MGR.		DA ⁻	TE:	6/26/00	
SIGNED				1. (S	ee Instruct	ions a	nd Sp	aces for Ad	ditional Da	ta on	Reverse	Side)				

			FORMATION	drill-stem, tests, including recoveries):
			ТОР	g depth interval tes
			воттом	sted, cushion used, time
			DESCRIPTION, CONTENTS, ETC.	drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
PBTD	BASE OF SALT BELL CANYON CHERRY CANYON BRUSHY CANYON	NAM		38. GEOL
9653'	5714 7502	MEASURED TRUE	F	GEOLOGIC MARKERS