| Form 3160-4 | | | | TEN STATES | | N.A | vi. Oil C | Cons. Di | VISION FORM APP | ROVED | |
|---|-----------------|-------------------|-------------------|---------------------|--------------------|--|--------------------------|--|------------------------|-------------------------------|--|
| (August 1999) | | | | IT OF THE II | | TERIUR | | | OMB NO. 1004-0137 | | |
| (1 original, 7 copie | | | | LAND MANA | | 104 | 20 IV. F | TOTION D | Expires: Novemb | per 30, 2000 | |
| | WELL | JUMPLE | IION OR R | CCOMPLET | ION REPORT A | ND HOR | bbs, NI | M 8824 | 5. Lease Serial No. | | |
| 1a. Type of V | | | Gas Well | | Other | | | | 6. If Indian, Allottee | or Tribe Name | |
| b. Type of (| Completion: | X Ne | | Work Over | Deepen | Plug | Back | Diff. Resvr., | | | |
| 2 Name of | Operator | Oth | er | | | | | ··· | 7. Unit or CA Agreem | ent Name and No. | |
| 2. Name of Operator EOG Resources, Inc. 8. Lease No. | | | | | | | | | | fall No | |
| 3. Address 3a. Phone No. (include area code) | | | | | | | | Diamond "34" Fed #1 | | | |
| P.O. Box 2267, Midland, TX 79702 (915)686-3714 | | | | | | | | 9 API Well No. | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | | | | | | | | | 30-025-35015 | | |
| At surface 1980' FNL & 1980' FWL | | | | | | | | | 10 Field and Pool, o | | |
| At surface 1980' FNL & 1980' FWL Undes. Triste Draw (SS) \(\) \(| | | | | | | | | | | |
| At top prod. interval reported below Survey or Area | | | | | | | | | | | |
| At total depth | | | | | | | | | | | |
| At total depth 1980' FNL & 1980' FWL | | | | | | | | | | 12 County or Parish 13. State | |
| 14. Date Spu | dded | 15. Date | T.D. Reached | | 16. Date Completed | | | 17 Elevations (DF, R | KB. RT. GL)* | | |
| 6/14/00 | | 6/26/00 | | | D&A | Ready to Prod. | | | | | |
| 18. Total Depth: MD 9000' 19. Plug Back T.D: MD 8908' | | | | | | | 7/10/00 3679' KB | | | | |
| 18. Total Depth: MD 9000' 19. Plug Back T.D: MD 8908' 20. Depth Bridge Plug Set: MD TVD TVD TVD | | | | | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Subm Induction, Digital Acouistilog, Comp Z Densilog | | | | bmit copy of each) | | 22. Was well cored? X No | | | Yes (Submit ana | lysis) | |
| | | | | | | Was DST run? X No | | Yes (Submit report) | | | |
| 23. Casing an | d Liner Recor | d (Report a | II strings set | in well) | | Direction | nal Survey? | X No | Yes (Submit rep | ort) | |
| | | 1 | T | T | State Cementer | No | of Sks & | Slurry Vo | I. Cement Top* | Amount Pulled | |
| Hole Size | Size/Grade | Wt. (#/ft) | Top (MD) | Bottom (MD) | Depth | Type of Cement | | (BBL) | · · | 4,55 | |
| 14" | 11-3/4" | 42# | 665' | | | 350 sx Prem Plus | | 138 | 3 | | |
| 11" | 8-5/8" | 32# | 4720' | | | 1100 sx Interfill/PP | | 431 | | | |
| 7-7/8" | 5-1/2" | 17# | 9000' | | | 820 sx Prem | | 289 |) | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 24. Tubing Re | | | | | | | | | | | |
| Size Depth Set 2-7/8" (MD) | | Packer Depth (MD) | | Size Depth Set (MD) | | Packer Depth (MD) | | Size | Depth Set MD | Packer Depth (MD) | |
| 2-110 | (IVID) | IVA | | | | | | | | | |
| 25. Producing | Intervals | | 26. Perforati | | n Record | l | | | | | |
| Formation | | Тор | Bottom | Perforated Interval | | Size | Size No. Holes | | Perf Status | | |
| A) B) | Delaware | | ļ ——— | 8156-98' | | | 17 | 1 shot/ft | | | |
| c) | | | - | | | | - | | | | |
| D) | | | | | · | | | | | | |
| 27. Acid, Frac | | t, Cement S | Squeeze, Etc. | | | | | | | | |
| Depth Interval Amount and Type of Material 8156-98' 5000 gal 25# delta Frac, 11000# 16/30 sand | | | | | | | | | | | |
| Joseph Low delta Hab, I | | | | 11000# 10/00 Sailu | | | | | | | |
| | | | | | | | | | | | |
| 20 5 | | | | | | | | | | | |
| 28. Production Date First | Test Date | Hours | Test | Oil | Gas | Mator | Oil Crouity | Can | In | | |
| Produced | | Tested | Production | BBL | MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | | |
| 7/10/00 | 8/5/00 | 24 | \longrightarrow | 28 | 0 | 36 | | w.u.v.v, | Pumping | | |
| Choke | Tbg. Press | Csg. | 24 Hr. | Oil | Gas | Water | Gas : Oil | Well Status | | ··· | |
| Size | Flwg. 220 | Press. | Rate | BBL | MCF | BBL | Ratio | | D 1 | | |
| 28a. Productio | | | | 1 | l | | <u> </u> | | Prod | | |
| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | | |
| Produced | | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | | | |
| Choke | Tbg. Press | Cen | 24 Hr | 0:1 | |)A(| 0 0" | 14 H C: : | | | |
| Size | Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | | | |
| | SI | | ─ | | | 202 | | | | | |
| See instructions | s and spaces fo | or additonal o | data on revers | e side) | | | 1000 | Signal Colored State of the Co | | | |
| | _ | | | | | | | | HEROHU | | |
| / | 1. | | | | | | | ****** | | | |

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