

**UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE* FORM APPROVED

N.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
Expires: February 28, 1995
5. LEASE DESIGNATION AND SERIAL NO.
NM-97157

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RES. ☐ OTHER _____				6. INDIAN ALLOTTEE OR TRIBE NAME 0 7. UNIT AGREEMENT 0 8. FARM OR LEASE NAME Paloma Blanco 17 Fed 1	
2. NAME OF OPERATOR Devon SFS Operating, Inc.				9. API WELL NO. 30-025-35033	
3. ADDRESS OF OPERATOR 20 North Broadway, Suite 1500, OKC, OK 73102				10. FIELD NAME Antelope Ridge (Atoka) N. Bell Lake (Morrow)	
4. LOCATION OF WELL, Show quarter-quarter description and footage measurements At surface 1980'FNL& 660'FWL Unit E At top prod. interval, reported below At total depth				11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA 17 T-23S R-34E 12. COUNTY OR PARISH Lea 13. STATE NM	
14. DATE SPUDDED 7/21/2000	15. DATE T.D. REACHED 9/14/2000	16. DATE COMPL. 12/29/2000	17. ELEVATIONS (DF, RKB, RT, GR, etc.)* 3470' GR		
18. Total Depth (MD & TVD) 13,797'		19. Plug back T.D. (MD & TVD) 13517		20. Depth Bridge Plug Set (MD & TVD) 13517	
21. TYPE ELECTRIC AND OTHER LOGS RUN (Submitt one copy of each) <i>30' Temp log, high resolution laterolog Density/Neutron final Composite</i>				22. Was well cored? ☐ NO ☐ YES (submit analysis) Was DST run? ☐ NO ☐ YES (submit report) Directional Survey? ☐ NO ☒ YES (Submit copy)	

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sk. & Type of Cmt	Slurry Vol	Cement Top	Amount Pulled
17 1/2"	13 3/8"	48#	0	1024'		Lead 480 SX Tail 200 sx		Circ 176	
12 1/4"	9 5/8"	40#	0	4993'		Lead 1380 sx Tail 200 sx		Circ 429	
8 3/4"	7"	26#	0	12,077'		Tail 500sx, Tail 250sx		6520'	
6 1/8"	4 1/2"	13.5#	11,738'	13,795'		300 sx		11738	

24. TUBING RECORD									
SIZE	Depth Set (MD)	Packer Depth (MD)	SIZE	Depth Set (MD)	Packer Depth (MD)	SIZE	Depth Set (MD)	Packer Depth (MD)	
2 3/8	13163'	13104							
25. Producing Intervals					26. Perforaiton Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
Morrow	13234'	13242'			48				

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
Depth Interval 13234' - 13242'	Amount and Type of Material 1000 gal HCL 5.1 - 7.55% acid.

28. Production - Interval A									
Date First Produced	Test Date	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
N/A	12/29/2000	→	0	0	12			Swab	Shut-In
Choke Size	Tbg. Press FLWG or SI	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
0	0	→	0	0	12		Shut in		

28. Production - Interval B									
Date First Produced	Test Date	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
		→							
Choke Size	Tbg. Press FLWG or SI	24 hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
		→							

ACCEPTED FOR RECORD

MAY 28 2002

GARY GOURLEY
PETROLEUM ENGINEER

[Signature]

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Date First Produced	Test Date	Test Production ↑	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
							Well Status	
Choke Size	Tbg. Press. FLWG or SI	24 hr Rate ↑	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		

Date First Produced	Test Date	Test Production ↑	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
							Well Status	
Choke Size	Tbg. Press. FLWG or SI	24 hr Rate ↑	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		

SOLD

31. Formation (Log) Markers

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures and recoveries.

[illegible]

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments;

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print)

KAREN COTTOM

Title

ENGINEERING TECHNICIAN

Signature

Date _____

7-May-02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction