

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.

FORM APPROVED

BLS No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Hobbs, NM 88240
5. Lease Serial No. NM-97157

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon SFS Operating, Inc.

3a. Address

20 North Broadway, Suite 1500, OKC, OK 73102

3b. Phone No. (include area code)

(405)228-7512

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980'FNL & 660'FWL 17 T-23S R-34E Unit E

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No.

Paloma Blanco 17 Fed 1

9. API Well No.

30-025-35033

10. Field and Pool, or Exploratory Area

Antelope Ridge (Atoka) N. Bell Lake (Morrow)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/4/00 MIRU pulling unit. PU bit, BHA and tubing. 12/5/00 RIH w/6 1/4" bit and CO to top of liner.

12/6/00 POH w/ 6 1/4" bit. RIH with liner dressing tool. SDON. 12/7/00 Dressed top of liner. Cric clean, PU bit and TIH to top of liner SDON. 12/8/00 Cleaned out liner to 13,517'. Circ clean. Pickled tbg & csg w/500 gal 15% HCl. TOH w/tbg. 12/9/00 Run CBL 12/11/00 RIH w/4 1/2" 10K pkr and TCP assembly on wireline. Set pkr @ 13,104'. TIH w/tbg & latch onto on-off tool and space tbg. SDON 12/12/00 Pressure test BOP, tbg wellhead, and pkr, swab tbg. 12/13/00 Finish swabbing tbg to 10,000', Dropped bar to fire TCP guns. Perf'd Morrow from 13,234' - 13,242' inside 4 1/2" liner w/6 SPF total 8', No show of gas. Waited 4 hrs & made 4 swab runs, slight show of gas after last three swab runs but died quickly. 12/14/00 16 hr SIP 0 psi, ade swab run. Found FL @ 11,000'. Rec 150' fluid w/slight gas flow. Made second swab run with slight show of gas after run, RIH w/slickline and released TCP assembly. 12/15/00 16 hr SIP 20 psi. RU BJ Svs & acidized existing Morrow perfs 13,234' - 13,242' w/1000 gal 7.5% HCl w/30% methanol and nitrogen. SDON 12/16/00 16 hr SIP 800 psi, opened well on 10/64" ck, Bled down nitrogen, RU swab, Initial FL @ 2,800. Final FL 2 13,000'. Recovered 20 BLW .3 BLTR Slight gas blow after final swab runs. SDON. 12/17/00 16 hr SIP 180 psi 12/18/00 40 hr SIP 1600 psi. Opened well and bled down in 10 min. Fluid level at surface. Swabbed down in 14 runs to 11,300'. Rec 60 BW (3 BLW and 57 BFW). Slight gas blow after final swab runs. 12/19/00 16 hr SIP 100 psi. Bled down in 15 min. RIH with swab. IFL @ 6000', swabbed down to 12,700', rec 30 BFW, small gas after final swab runs (2 to 3 hrs).

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Title

Signature

Date

Approved by

Title

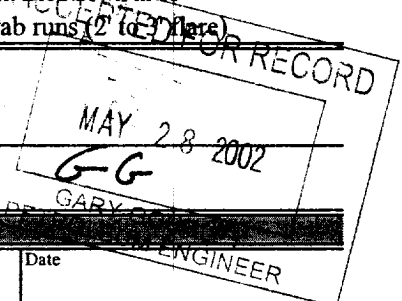
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



KZ

RECEIVED

2692 MAY 24 AM 10:23

BUREAU OF POSTAL SERVICE
WASHINGTON, D.C.

12/20/00 16 hr SIP 100 psi. RIH with swab. IFL @ 7800' FFL 11,800', No steady flow of gas Rec 35 BFW

12/21/00 RIH with gauges for pressure buildup test. Shut well in.

12/28/00 Retrieved pressure gauges. 157 hr bottom hole SIP 8,031 psi. Swabbed and rec 25 BFW. Shut well in

12/29/00 16 hr SIP psi. RIH with swab. IFL @ 10,000', made 2 swab runs, rec 12 BFW, Slight show of gas after swab runs. RDMO pulling unit. L well shut in