	Energy, Mineral	of New Me ls and Natu	4 1 1	NEDENTIAL	Form C-10 Revised March 25, 19
District II 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505		WELL API NO. 30025-35045 5. Indicate Type of STATE 6. State Oil & G	☐ FEE ☐	
District IV 2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & G	
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSITION OF THE PROPOSALS.) 1. Type of Well:	CATION FOR PERMIT" (FC	EEPEN OR PLU	JG BACK TO A	7. Lease Name or TOMCAT '16' S	Unit Agreement Nam TATE
Oil Well Gas Well 2. Name of Operator	Other	<u> </u>		7. Well No.	10
CONCHO RESOURCES INC. 3. Address of Operator				8. Pool name or	
110 W. LOUISIANA STE 410; MI	DLAND TX 79701	****	W-1-11	WILDCAT; BO	NE SPRING
4. Well Location					n Lam 1:
Unit Letter B:	feet from the	NORTH_li	ne and1881	feet from thel	EASTline
Section 16	Township		inge 32E	NMPM LEA	A County
	10. Elevation (Show 3679' GR	v whether Di	R, RKB, RT, GR, et	c.)	
	ppropriate Box to I	Indicate Na	ature of Notice,	Report or Other I	Data
NOTICE OF IN PERFORM REMEDIAL WORK □		ON []	SUE REMEDIAL WOR	SEQUENT REF	PORT OF: ALTERING CASING
				ILLING OPNS.	PLUG AND
TEMPORARILY ABANDON	CHANGE PLANS	_		<u></u>	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND 🔟	
	COIIII EEC.		CEMENT 30D		
OTHER:	22		OTHER: comple	tion	
OTHER: 12. Describe proposed or complet of starting any proposed work) or recompilation.	ed operations. (Clearly	state all per	OTHER: comple	give pertinent dates,	including estimated da of proposed completion
12. Describe proposed or complet of starting any proposed work)	ed operations. (Clearly SEE RULE 1103. For PBTD @ 8855' to 650 gals YF130 & 68800# 27 shots). LBP @ 7685'. Acidize is YF125LG & 68500# 11'. PU rods & TIH.	y state all per or Multiple (0'. TOC @ sand + 1200 w/ 7452-65'	OTHER: completinent details, and Completions: Attack 4250'. Perf @ 8510# RC. w/ 1500 gals 7.5 N	give pertinent dates, ch wellbore diagram 15-8542' w/ 2SPF (5-	of proposed completic
12. Describe proposed or complet of starting any proposed work) or recompilation. 10/16/00 Ran CBL/GR/CCL from 10/18/00 Frac 8515-42' w/ 34200 10/27/00 Perf 7452-65 w/ 2SPF (210/28/00 TIH w/ 2-7/8" tbg. Set R1/01/00 Frac 7452-65' w/ 684 bb 11/02/00 Latch & rel RBP. TOH. 11/03/00 TIH w/ tbg. EOT @ 847 12/01/00 IP: 7 BO, 313 BW, 21 MINION SIGNATURE	ed operations. (Clearly. SEE RULE 1103. For PBTD @ 8855' to 650 gals YF130 & 68800# 27 shots). LBP @ 7685'. Acidize is YF125LG & 68500# 11'. PU rods & TIH.	v state all per or Multiple (0°. TOC @ sand + 1200 w/ 7452-65° 16/30 & 11	OTHER: completiment details, and Completions: Attack 4250'. Perf @ 8510# RC. w/ 1500 gals 7.5 No 350# 16/30 RC.	give pertinent dates, the wellbore diagram 15-8542' w/ 2SPF (5- NEFE acid.	of proposed completic
12. Describe proposed or complet of starting any proposed work) or recompilation. 10/16/00 Ran CBL/GR/CCL from 10/18/00 Frac 8515-42' w/ 34200 10/27/00 Perf 7452-65 w/ 2SPF (210/28/00 TIH w/ 2-7/8" tbg. Set R11/01/00 Frac 7452-65' w/ 684 bb 11/02/00 Latch & rel RBP. TOH. 11/03/00 TIH w/ tbg. EOT @ 847 12/01/00 IP: 7 BO, 313 BW, 21 MINION SIGNATURE	ed operations. (Clearly. SEE RULE 1103. For PBTD @ 8855' to 650 gals YF130 & 68800# 27 shots). BP @ 7685'. Acidize is YF125LG & 68500# 11'. PU rods & TIH. MCF	y state all per or Multiple (10'. TOC @ sand + 1200 w/ 7452-65' \$ 16/30 & 11	OTHER: completinent details, and Completions: Attack 4250'. Perf @ 8510# RC. w/ 1500 gals 7.5 Page 16/30 RC.	give pertinent dates, the wellbore diagram 15-8542' w/ 2SPF (5- NEFE acid.	of proposed completion 4 shots). E 12/5/00