DISTRICT I

PO Box 1980, Hobbs, NM 88240 DISTRICT II

PO Drawer DD, Artesia, NM

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico Enε

Minerals and Natural Resources Department

Form C-104 Revised February 10 1994 Instructions on back Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 100	DISTRICT IV	En NIM 0'	7504 0000		Santa Fe	. New I	Mexico 8	37504-20)88		Γ	AMENDED REPOR
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rinted Name: A. NELSON MUNCY itle: OPERATIONS MANAGER ate: 9/20/00 Phone: (505)748-4274 Approved by: Approv	6 I hereby certify the	at the rules of the	e Oil Conservatio	on Division ha	ve been comp	lied						
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7 If this is a change of operator fill in the OGRID number and name of the previous operator		OPERAT						Approv	val Date:			

Printed Name

Title

