

(July 1992)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUP <sup>1</sup>ATE\*(See other In-  
structions on  
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:		OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/>		OTHER _____		5. LEASE DESIGNATION AND SERIAL NO. NM-86151	
b. TYPE OF COMPLETION:		NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEP- <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/>		OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MYCO INDUSTRIES, INC.		CERTIFIED RETURN: 7000 0520 0017 1084 2377		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO. BLUE QUAIL FEDERAL #2	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 840, ARTESIA, NM 88210 (505)748-4274				9. API WELL NO. 30-025-35047		10. FIELD AND POOL, OR WILDCAT LIVINGSTON RIDGE, DELAWARE, SO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL UNIT LETTER M At top prod. interval reported below SAME At total depth SAME		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH LEA	
						13. STATE NM	
15. DATE SPUDDED 6/09/00		16. DATE T.D. REACHED 6/27/00		17. DATE COMPL. (Ready to prod.) 8/25/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3526'	
19. ELEV. CASINGHEAD 3526'		20. TOTAL DEPTH, MD & TVD 9400'		21. PLUG, BACK T.D., MD & TVD 8210'		22. IF MULTIPLE COMPL. HOW MANY *	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-9400'		CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION --TOP, BOTTOM, NAME (MD AND TVD)* 6710' - 7585' (UPPER DELAWARE)		25. WAS DIRECTIONAL SURVEY MADE TOTCO-ATTACHED		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, TDL - D/CN/GR, AIT/GR		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8" H-40	48#	862'	17-1/2"	700-SXS. (CIRCULATED)			
8-5/8" J-55	32#	4625'	12-1/4"	2000-SXS. (CIRCULATED)			
5-1/2" K-55	17#	8641'	7-7/8"	780-SXS. (TOC 4510') CBL			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6523'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
(3-SPF) 8268', 70', 73', 74', 8374' (2-SPF), 8400', 09', 38', 39', 65' (2-SPF)				DEPTH INTERVAL (MD)			
24-HOLES (BRUSHY).				AMOUNT AND KIND OF MATERIAL USED			
6945', 48', 76'(3-SPF) 7055' (4-SPF), 7124', 33', 7156', 7174, 7190' (2-SPF)				8268'-8465' (BRUSHY) 800-GAL. 7-1/2%, 42,615-GAL + 81,284#			
23-HOLES.				BRUSHY ZONE TESTED WET SET CIBP @ 8210'			
6710', 14', 16', 36', 38', 40' (4-SPF) 24-HOLES.				7432' - 7485' 2000 GAL 7-1/2%, 75,000-GAL + 187,300#			
7432', 46' (4-SPF), 7487', 91', 99', 7524', 40', 50', 69', 85' (2-SPF) 24-HOLES.				6945' - 7190' 2000 GAL 7-1/2%, 75,000-GAL + 186,500#			
				6710' - 6740' 1500 GAL 7-1/2%, 36,000-GAL + 75,400#			
33. PRODUCTION							
DATE FIRST PRODUCTION 8/25/00		PRODUCTION METHOD (Flowing, gas lift, pumping --size and type of pump) PUMPING (2-1/2" X 1-3/4" X 25')				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 9/20/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD >	OIL - BBL. 86	GAS - MCF 78	WATER - BBL. 266	GAS-OIL RATIO 907:1
FLOW, TUBING PRESS.	CASING PRESSURE 110#	CALCULATED 24-HOUR RATE >	OIL - BBL. 86	GAS - MCF 78	WATER - BBL. 266	OIL GRAVITY - API (CORR.) 40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD 1st SALES GPM 8/25/00						TEST WITNESSED BY CARLOS GUERRERO	
35. LIST OF ATTACHMENTS OPEN-HOLE LOGS, TOTCO							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		AN. Mummy, PECS		TITLE		OPERATIONS MGR.	
						DATE: 9/20/00	

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP		
					NAME	MEASURED DEPTH	TRUE VERT. DEPTH
					LAMAR	4568'	
					RAMSEY	4600'	
					CHERRY CANYON	5488'	
					BRUSHY CANYON	7190'	
					BONE SPRING	8496'	

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30  
 REF 2000  
**Received**  
 H. bbs  
 1 CD