

(July 1992)

SUBMIT IN DUP TE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-

structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER _____

b. TYPE OF COMPLETION: NEW ☒ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF ☐ CENVR. OTHER _____

2. NAME OF OPERATOR
MYCO INDUSTRIES, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 840 ARTESIA, NM 88210 (505)748-4274

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FWL UNIT LETTER E

At top prod. interval reported below SAME

At total depth SAME

5. LEASE DESIGNATION AND SERIAL NO.

NM-62223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SHARBRO FEDERAL #6

9. API WELL NO.

30-025-35048

10. FIELD AND POOL, OR WILDCAT

EAST SAND DUNES DELAWARE

11. SEC., T., R., M., OR BLOCK AND SURVEY
ON AREA

SEC. 7-T23S-R32E N.M.P.M.

14. PERMIT NO. DATE ISSUED

05/30/00

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED 08/09/2000

16. DATE T.D. REACHED 8/27/2000

17. DATE COMPL. (Ready to prod.) 9/15/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3515' GR

19. ELEV. CASINGHEAD 3515'

20. TOTAL DEPTH, MD & TVD 8522'

21. PLUG, BACK T.D., MD & TVD 8424'

22. IF MULTIPLE COMPL. HOW MANY* -

23. INTERVALS DRILLED BY 0-8522'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION —TOP, BOTTOM, NAME (MD AND TVD)*
7396' - 8364' (DELAWARE)

25. WAS DIRECTIONAL SURVEY MADE
TOTCO

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT/GR, TD L-D CN/GR, CBL (ATTACHED)

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H-40	880'	17-1/2"	700-SXS (CMT. CIRC)	-
8-5/8"	32# J-55	4801'	12-1/4"	1,890-SXS (CMT. CIRC)	-
5-1/2"	15.5#/17# J-55	8522'	7-7/8"	770-SXS. (TOC CBL 4114')	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	7100'	-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7396', 7400', 06', 10', 52', 60', 84', 7510', 36', 42', 7620', 21', 80', 88', 90', 98' (32-HOLES TOTAL @ 2-SPF 0.52")		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7396'-7698'	2000-GAL 7-1/2% NeFe + 122,000 - GAL + 308,600#
8194', 98', 8203', 28', 30', 32', 34', 36', 38', 98', 8314', 60', 64' (26-HOLES TOTAL @ 2-SPF 0.52")		8194'-8364'	2000-GAL 7-1/2% NeFe + 52,300-GAL + 108,000#

33. * PRODUCTION

DATE FIRST PRODUCTION 9/15/00

PRODUCTION METHOD (Flowing, gas lift, pumping —size and type of pump) PUMPING 25' x 2-7/8" TBG. PUMP

WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10/18/00

HOURS TESTED 24

CHOKE SIZE -

PROD'N FOR TEST PERIOD > 76

OIL - BBL. 68

GAS - MCF 573

WATER - BBL. 895:1

GAS-OIL RATIO

FLOW, TUBING PRESS. -

CASING PRESSURE 115#

24-HOUR RATE > 76

OIL - BBL. 68

GAS - MCF 573

WATER - BBL. 40

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD (FIRST SALES: 9/15/00)

TEST WITNESSED BY FLOYD ANDERSON

35. LIST OF ATTACHMENTS
OPEN HOLE LOGS, CBL, FACILITY SITE DIAGRAM & TOTCO SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Chinimuny, PELS TITLE OPERATIONS MANAGER DATE 10/17/00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

OCT 18 2000

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEASURED DEPTH	TRUE VERT. DEPTH
				LAMAR	4528'	
				RAMSEY	4570'	
				CHERRY CANYON	5440'	
				BRUSHY CANYON	6908'	
				BONE SPRINGS	8440'	



KEY ENERGY DRILLING, INC.
P.O. Box 1295
Midland, Texas 79702
Phone 915-570-0494
Fax 915-570-0465

To Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

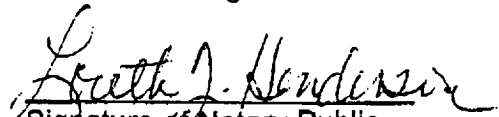
Lease Name: SHARBRO FEDERAL
Well Number: #6
County/State: LEA NM
Operator: MYCO INDUSTRIES, INC.
Address: PO BOX 840
Address: ARTESIA, NM 88210-0840
Location:

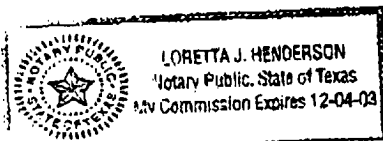
I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., PO Box 1295, Midland, TX 79702, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 13TH day of SEPTEMBER 2000


Signature of Notary Public
In and for the State of Texas



LORETTA J. HENDERSON
Print Name of Notary Public

**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

FIELD NAME	LEASE NAME SHARBRO FEDERAL	WELL NUMBER 6
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OPERATOR MYCO INDUSTRIES, INC.	COUNTY LEA
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ADDRESS P.O. BOX 840, ARTESIA, NM 88210-0840
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LOCATION

RECORD OF INCLINATION

MEASURED DEPTH FEET	COURSE LENGTH HUNDREDS OF FEET	ANGLE OF INCLINATION DEGREE	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT FEET	ACCUMULATIVE DISPLACEMENT
460	4.60	0.75	1.31	6.02	6.02
840	3.80	1.75	3.05	11.60	17.83
1295	4.55	1.00	1.75	7.94	25.57
1811	5.16	1.00	1.75	9.01	34.57
2343	5.32	1.00	1.75	9.28	43.86
2837	4.94	1.00	1.75	8.62	52.48
3369	5.32	1.25	2.18	11.81	64.08
3808	4.39	2.00	3.49	15.32	79.40
3933	1.25	2.75	4.80	6.00	85.40
4058	1.25	3.00	5.23	6.54	91.94
4181	1.23	2.50	4.36	5.37	97.31
4276	0.95	3.00	5.23	4.97	102.28
4338	0.62	2.75	4.80	2.97	105.26
4461	1.23	2.00	3.49	4.29	109.55
4560	0.99	1.00	1.75	1.73	111.28
5059	4.99	1.25	2.18	10.89	122.16
5559	5.00	1.00	1.75	8.73	130.89
6060	5.01	0.50	0.87	4.37	135.26
6560	5.00	0.75	1.31	6.54	141.80
7053	4.93	0.75	1.31	6.45	148.26
7521	4.68	1.25	2.18	10.21	158.47
8015	4.94	1.25	2.18	10.78	169.24
8526	5.11	0.50	0.87	4.46	173.70
	-85.26		0.00	0.00	173.70
	0.00		0.00	0.00	173.70
	0.00		0.00	0.00	173.70
	0.00		0.00	0.00	173.70
	0.00		0.00	0.00	173.70
	0.00		0.00	0.00	173.70
	0.00		0.00	0.00	173.70
	0.00		0.00	0.00	173.70
	0.00		0.00	0.00	173.70
	0.00		0.00	0.00	173.70

THIS INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SIGNATURE OF AUTHORIZED REPRESENTATIVE 	NAME OF COMPANY KEY ENERGY DRILLING, INC.
NAME OF PERSON AND TITLE CHOYS GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER (915) 570-0494