1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210 District III			OIL CONSERVATI 2040 South I							Submit to Appropriate District Office 5 Copie			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV.				Santa Fe, NM 87505					Сорге				
2040 South Pa	checo, Santa RE	a Fe, NM 8750 EOUEST FO	os OR ALLO	WABLE AN	D AUT	HORIZA	ATION TO	ጉ ፐኮ ል ነ	NSDODT	<u> </u>			
		Operator i	name and Ad	dress	<u> </u>	HORIZATION TO TRANSPORT OGRID Number							
HOME-STAKE OIL & GAS COMPANY							163123						
2745 Dallas Parkway, Suite 220 Plano, Texas 75093							Reason for Filing Code						
1 A	API Number	1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	rexas 750			Add new zone * 7/15/2001 5 Pool Name 6 Pool Code							
30-025-35050						Wantz – Abo				62700			
' Pr	operty Code		⁸ Property				ty Name				9 Well Number		
II. 10 Surface Location							Keohane #1						
Ul or lot no.				In .									
J	26	228	Range 37E	Lot.Idn	Feet from	n the	North/South Line		Feet from the	East/West li	ine	County	
	l	į.	J 3/E		1890	SOU		H	2310	EAST		LEA	
II Bottom Hol		Township	Range	Lot Idn	Feet from the		North/South line		True d	T			
J	26	228	37E		2145		SOUTH		Feet from the 2043	East/West li EAST		County LEA	
12 Lse Code P	13 Producir	ng Method Code P		¹⁴ Gas Connection Date 9/14/2000		¹⁵ C-129 Perm N/A			¹⁶ C-129 Effective I	⁶ C-129 Effective Date 17 C-129 Expira		Expiration Date	
III. Oil and (Gas Transı	porters			Щ.								
			Transporter Name and Address			²⁰ POD		21 O/G		22 POD ULST	D ULSTR Location		
021778		Sunoco (R & M)			-	28260		0	ļ	and Description			
	1004 N.Big S			pring - Midland, TX 79701					SAME				
009171 Duke En			nergy Field	nergy Field Services)94	0	STAVIL				
P.O. Box 50020 Midland, TX 79710							SAME						
			•										
V. Produced	Water							Sec. 288					
²³ P(24 POD UI	STR Location	on and De	scription				
282609		N.	Vater Tank	- Keohane #	1 Tank	Battery	- UL 'J' S	Section	26 T22S-R3	7E			
V. Well Completion Data 25 Spud Date							28 PBTD 21						
6/7/20		8/25/200				'TD 630')	²⁹ Perforati 6892 – 69				
31 Hole Size			32 Casing & Tubing Size			33 Depth Se				——————————————————————————————————————	24 Sacks Cement		
	17-1/2"		13 -3/8"					400'		440			
7-7/8"			8-5/8"			3410'				800			
				5-1/2" 2-7/8" tubing				630' 246'			950		
I. Well Test	Data										2(1)		
35 Date New	Oil	³⁶ Gas Deliv		37 Test I	Date	\top	38 Test Lengt	h	39 Tbg. Pres	At-	·	g. Pressure	
3/1/200 41 Choke S		9/14/2000 4 Oil			6/14/2001		24 hours		50 ps		50 psi		
N/A 0.71			bls 61.5 0.2 bbls			"Gas 9 MCF 124			* Test Method Pump				
I hereby certify the did that the information of the lief. gnature:	at the rules of tion given abo	the Oil Conserv ove is true and co	ation Division implete to the	have been complied best of my knowled	ed with Ige and	Approved b		OIL CO	NSERYATION DALL	APSIG	NED	BY	
Die V Janah							y. 		FAU DETDO		1012		
ite: Production Engineer							ate:	AUG	27700	2 UNI E	voji)	IEEH	
ate: 5/(0/;2 Phone: (972) 781-6595 ext. 114													
-7/19	of operator	fill in the OGRI	D number an	d name of the pre	vious ope	rator							
P	revious Oper	rator Signature				Printed	Name			Title		Date	