

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30 - 025 - 35050

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

xxxxx OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ xxxxxxxx OTHER

2. Name of Operator HOME-STAKE OIL & GAS COMPANY

3. Address of Operator 2745 North Dallas Parkway Suite 220
Plano, TX 75093

7. Lease Name or Unit Agreement Name

Keohane

8. Well No. #1

9. Pool name or Wildcat Wantz Abo Pool No. 62700

Drinkard Pool No 19190

Tubb Pool No 60240

Blinebry Pool No 6660

4. Well Location

Unit Letter : J : 1890' Feet From The SOUTH Line and 2310' Feet From The EAST Line

Section 26 Township 22 S Range 37E NMPM Lea County

10. Date Spudded

6/7/2000

11. Date T.D. Reached

6/24/2000

12. Date Compl. (Ready to Prod.)

7/14/2000

13. Elevations (DF & RKB, RT, GR, etc.)

3332' DF 3316' GR 3333' KB

14. Elev. Casinghead

15. Total Depth

7630'

16. Plug Back T.D.

7200'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By Rotary Tools

0 - TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

ABO: 6892-6926' & 6934-6964' Drinkard: 6299 - 6497'

Tubb: 5997-6129' Blinebry: 5481-5710'

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

Induction & Neutron/Density & Sonic

21. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	48#	400'	17-1/2"	440 sks	None
8-5/8"	32#	3410'	11"	800 sks	None
5-1/2"	15.5#	7630'	7-7/8"	950 sks	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7168'	NONE

26. Perforation record (interval, size, and number)

6892 - 6926' 2 SPF - 69 holes

6934 - 6964' 2 SPF - 61 holes

6299 - 6497' 1 SPF - 25 holes

5997 - 6129' 1 SPF - 15 holes

5481 - 5710' 1 SPF - 30 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6892 - 6964' 9750 gals 28% SXE acid, 2925 gals diesel & 4800 gals 20% HCL acid

6299 - 6497' 4000 gals 15% HCL & 114 M# 20/40 sand
5997 - 6129' 1500 gals 15% HCL & 80 M# 16/30 sand
5481 - 5710' 2000 gals 15% HCL & 80 M# 16/30 sand + 94 tons CO2

28. PRODUCTION

Date First Production
3/11/2001

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/17/2001	24	N/A		61.5	124.1	83.5	2,017:1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	50 psi		61.5	124.1	83.5	37.7

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - DUKE

Test Witnessed By

W. R. Dean

30. List Attachments

C-103 (3) C-104

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Steve Smith* Printed Name Steve Smith Title Production Engineer Date 5/10/01