## District I

1625 N. French Dr., Hobbs, NM 88240

## State of New Mexico Energy, Minerals & Natural Resources

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Form C-104

Revised March 25, 1999

811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address **OGRID Number** HOME-STAKE OIL & GAS COMPANY 163123 15 E. 5th Street Suite 2800 Tulsa, OK 74103 Reason for Filing Code Add new zone \* 3/11/2001 <sup>4</sup> API Number 5 Pool Name Pool Code 30-025-35050 Wantz - Abo 62700 Property Code Property Name Well Number 25920 Keohane <sup>10</sup> Surface Location Ul or lot no. Section Lot.Idn Range Fect from the North/South Line Feet from the East/West line County 26 **22S** 37E 1890 SOUTH 2310 **EAST** LEA 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 26 37E 2145 **SOUTH** 2043 **EAST** LEA 12 Lse Code 13 Producing Method Code **Gas Connection Date** 15 C-129 Permit Number C-129 Effective Date 17 C-129 Expiration Date Р 9/14/2000 N/A III. Oil and Gas Transporters Transporter Transporter Name 20 POD 21 O/G 22 POD ULSTR Location OGRID and Address and Description 021778 Sunoco (R & M) 2826093 ō 1004 N.Big Spring - Midland, TX 79701 **SAME** Duke Energy Field Services 2826094 ō P.O. Box 50020 - Midland, TX 79710 **SAME** IV. Produced Water 20 POD 24 POD ULSTR Location and Description 2826095 Water Tank - Keohane #1 Tank Battery - UL 'J' Section 26 -T22S-R37E V. Well Completion Data 25 Spud Date 26 Ready Date " TD 28 PBTD 29 Perforations M DHC, MC 6/7/2000 8/25/2000 7630 7200' 6892 - 6964' N/A 31 Hole Size 22 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13 -3/8" 400' 440 11" 8-5/8" 3410 800 7-7/8" 5-1/2" 7630 2-7/8" tubing 6246 VI. Well Test Data 35 Date New Oil Gas Delivery Date 37 Test Date Test Length " Tbg. Pressure Csg. Pressure 3/1/2001 9/14/2000 4/4/2001 24 hours 50 psi 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF Test Method N/A 1.5 bbls **17 MCF** Pump <sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied

with and that the information given above is true and complete to the best of my knowledge and belief. Signature:0 Approved by: Printed name: Steve Smith Title: Title: Production Engineer Approval Date 2 1 700Z ORIGINAL SIGNED BY Date: Phone: (972) 781-6595 ext. 105 <del>PAUL F. KAUTZ</del> If this is a change of operator fill in the OGRID number and name of the previous operator PETROLEUM ENGINEER Previous Operator Signature Printed Name Title

OIL CONSERVATION DIVISION