

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 35050
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Home-Stake Oil and Gas Company		6. State Oil & Gas Lease No. 25920
3. Address of Operator Parkway Center II 2745 North Dallas Parkway Suite 220, Plano, Texas 75093		7. Lease Name or Unit Agreement Name: Keohane
4. Well Location Unit Letter <u>J</u> : <u>1890</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR 3333' KB		9. Pool name or Wildcat Wantz Abo, Drinkard, Tubbs, Blinebry

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Commingle with Drinkard and Abo ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete in Tubbs ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 7/5/01 MIRU. POH w/rod and pump. ND WH, NU BOP. POH w/tbg. Set RBP at 6250'. Test BP/casing to 2500#.
7/6/01 RU EL. RIH w/3-1/8" hollow carrier gun and perf Tubbs at 5997', 6013', 6022', 6028', 6036', 6042', 6047', 6057', 6080', 6100', 6105', 6111', 6116', 6126', and 6129' w/3-1/8" csg gun 1 SPF 120 deg phasing. Ran tbg and packer.
7/7/01 Acidize Tubbs w/1500 gals 15% HCL w/25 ball sealers. Swab back and Test Tubbs. POH w/tubing and packer.
7/7/01 TEST 20 bopd x 39 mcf x 28 bwpd
7/8/01 Frac stimulate Tubbs with 80 M# of 16/30 Ottawa Sand at 25 BPM. Set RBP at 5890'. RIH w/3-1/8" hollow carrier gun and perf Blinebry at 5481, 5483, 5494, 5497, 5516, 5521, 5523, 5525, 5555, 5592, 5594, 5602, 5603, 5605, 5606, 5608, 5630, 5632, 5634, 5649, 5651, 5675, 5676, 5679, 5680, 5691, 5693, 5694, 5699, to 5710' w/3-1/8" casing gun 1 SPF 120 deg phasing. RD wireline.
7/9/01 Ran tubing and packer. Acidize Blinebry w/2000 gals 15% HCL. Swab back.
7/10/01 POH w/tubing and packer. Frac stimulate Blinebry with 80 M# of 16/30 Ottawa Sand + 94 tons CO2 at 50 BPM.
7/11-7/12/01 Test Blinebry : 7/12/01 TEST 32 bopd x 62 mcf x 33 bwpd
7/13-14/01 Wash sand and retrieved RBP at 5890'. Wash sand and retrieved RBP at 6250'
7/15/01 Ran 2-7/8" tubing and land seating nipple at 6217'. Ran rods and pump. Return to production. Addition of Tubbs and Blinebry Downhole Commingle of the Tubs, Blinebry, Abo and Drinkard complete.
Allocation of production to Tubbs Test 20 bopd x 39 mcf x 28 bwpd
Allocation of production to Blinebry Test 32 bopd x 62mcf x 33 bwpd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Smith TITLE Production Eng DATE 5/10/02

Type or print name Steve Smith
(This space for State use)

Telephone No. 972-781-6595

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE 5/10/02
PETROLEUM ENGINEER