

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 35050
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Home-Stake Oil and Gas Company		6. State Oil & Gas Lease No. 25920
3. Address of Operator Parkway Center II 2805 North Dallas Parkway Suite 100, Plano, Texas 75093		7. Lease Name or Unit Agreement Name: Keohane
4. Well Location Unit Letter <u>J</u> : <u>1890</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>26</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3316' GR</u> <u>3333' KB</u>		9. Pool name or Wildcat Wantz Abo and Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: Commingle with Abo ☐

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete in Drinkard ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/26/01 MIRU. POH w/rod and pump.
2/27/01 ND WH, NU BOP. POH w/tubing. GIH w/RBP and set at 6805'. Test BP/casing to 3800#.
2/28/01 RU wireline. RIH w/3-1/8" hollow carrier gun and perforated Drinkard at 6497, 6492, 6482, 6481, 6476, 6472, 6464, 6455, 6454, 6445, 6439, 6438, 6433, 6423, 6422, 6389, 6375, 6363, 6355, 6341, 6340, 6331, 6321, 6320, 6299' 1 spf 120 deg phasig. RD wireline. Ran tubing and packer.
3/1/01 Acidize Drinkard w/2000 gals 15% HCL. Packer failed during acid treatment. POH for new packer. Swab back.
3/2/01 Acidize Drinkard w/2000 gals 15 % HCL Swab back.
3/5/01 Frac stimulate Drinkard with 114 M# of 20/40 Ottawa Sand. Screened out with 90 M# sand in formation.
3/6 - 3/9/01 Wash sand and retrieved RBP.
3/10/01 Ran 2-7/8" tubing and land seating nipple at 6210'. Ran rods and pump.
3/11/01 Return to production. Addition of Drinkard to Downhole Commingle of the Abo and Drinkard complete.
4/4/01 Allocation of production Test 20 bopd x 52 mcf x 74 bwpd

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen P. Smith TITLE Production Eng. DATE 6/15/01
Type or print name Stephen P. Smith 972-781-6595 Telephone No.
(This space for State use)

APPROVED BY _____ TITLE _____ ORIGINAL SIGNED BY PAUL F. KAUTZ DATE 6/15/01
Conditions of approval, if any: PETROLEUM ENGINEER

1123456789
JUN 2003
RECEIVED
Hobbs
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