

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30 - 025 - 35050

5. Indicate Type of Lease

STATE ☐ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

xxxxx OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐  
WELL OVER DEEPEN BACK RESVR. xxxxxxxx OTHER

2. Name of Operator HOME-STAKE OIL & GAS COMPANY

7. Lease Name or Unit Agreement Name

Keohane

3. Address of Operator Parkway Center II 2805 North Dallas Parkway Suite 100  
Plano, TX 75093

8. Well No. #1

9. Pool name or Wildcat

Wantz Abo  
Drinkard

Pool No. 62700  
Pool No 19190

4. Well Location

Unit Letter : J : 1890' Feet From The SOUTH Line and 2310' Feet From The EAST Line

Section 26

Township 22 S

Range 37E

NMPM

Lea County

10. Date Spudded

6/7/2000

11. Date T.D. Reached

6/24/2000

12. Date Compl. (Ready to Prod.)

7/14/2000

13. Elevations (DF& RKB, RT, GR, etc.)

3332' DF 3316' GR 3333' KB

14. Elev. Casinghead

15. Total Depth

7630'

16. Plug Back T.D.

7200'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

ABO: 6892-6926' & 6934-6964'  
Drinkard 6299 - 6497'

20. Was Directional Survey Made

YES - attached

21. Type Electric and Other Logs Run

Induction & Neutron/Density & Sonic

21. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 - 3/8"	48#	400'	17-1/2"	440 sks	None
8-5/8"	32#	3410'	11"	800 sks	None
5-1/2"	15.5#	7630'	7-7/8"	950 sks	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7168'	NONE

26. Perforation record (interval, size, and number)

6892 - 6926' 2 SPF - 69 holes  
6934 - 6964' 2 SPF - 61 holes  
6299 - 6497' 1 SPF - 25 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6892 - 6964' 9750 gals 28% SXE acid, 2925 gals diesel  
& 4800 gals 20% HCl acid  
6299 - 6497' 4000 gals 15% HCL & 114 M# 20/40 sand

28. PRODUCTION

Date First Production

3/11/2001

Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pumping

Well Status (Prod. or Shut-in)  
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/4/2001	24	N/A		20	52	74	2,600:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
N/A	50 psi		20	52	74	37.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - GPM/DUKE

Test Witnessed By

W. R. Dean

30. List Attachments

C-103 (3) C-104 Electric Logs Directional Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed

Name Steve Smith

Title Production Engineer

Date 6/15/01