

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 35050
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Home-Stake Oil and Gas Company

3. Address of Operator  
Parkway Center II 2805 North Dallas Parkway Suite 100, Plano, Texas 75093

4. Well Location

Unit Letter J : 1890 feet from the South line and 2310 feet from the East line

Section 26 Township 22S Range 37E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3316' GR 3333' KB

7. Lease Name or Unit Agreement Name:  
Keohane

8. Well No.  
1

9. Pool name or Wildcat  
Wantz Abo and Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Recomplete in Drinkard and commingle with Abo ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/26/01 MIRU. POH w/rod and pump.  
2/27/01 ND WH, NU BOP. POH w/tubing. GIH w/RBP and set at 6805'. Test BP/casing to 3800#.  
2/28/01 RU wireline. RIH w/3-1/8" hollow carrier gun and perforated Drinkard at 6497, 6492, 6482, 6481, 6476, 6472, 6464, 6455, 6454, 6445, 6439, 6438, 6433, 6423, 6422, 6389, 6375, 6363, 6355, 6341, 6340, 6331, 6321, 6320, 6299' 1 spf 120 deg phasig. RD wireline. Ran tubing and packer.  
3/1/01 Acidize Drinkard w/2000 gals 15% HCL. Packer failed during acid treatment. POH for new packer. Swab back.  
3/2/01 Acidize Drinkard w/2000 gals 15% HCL. Swab back.  
3/5/01 Frac stimulate Drinkard with 114 M# of 20/40 Ottawa Sand. Screened out with 90 M# sand in formation.  
3/6 - 3/9/01 Wash sand and retrieved RBP.  
3/10/01 Ran 2-7/8" tubing and land seating nipple at 6210'. Ran rods and pump.  
3/11/01 Return to production. Addition of Drinkard to Downhole Commingle of the Abo and Drinkard complete.  
4/4/01 Allocation of production Test 20 bopd x 52 mcf/d x 74 bwpd

<u>&lt;62700&gt;</u> <u>Wantz</u>	oil	gas	water	<u>&lt;6645-6796&gt;</u> <u>&lt;6314-6489&gt;</u>
	Abo 1.5 (7.5%) Drinkard 18.5 (92.5%)	17 (32%) 35 (68%)	1 (1%) 73 (99%)	

R-11363 - The commingling of the Drinkard with the Abo will not reduce the value of the total remaining production.  
The interests in the pools are the same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen P Smith TITLE Production Engineer DATE 4/15/01

Type or print name Stephen P Smith Telephone No. 472-781-6595  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE Paul Keutz DATE \_\_\_\_\_  
Conditions of approval, if any:

