District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

Submit to Appropriate District Office 5 Copies

District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV AMENDED REPORT 2040 South Pacheco, Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT SELOW. IF YOU DO HOT COME 1 Operator name and Address OGRID Number 15 E. 5th Street Suite 2800 Tulsa, OK 74103 PLACED IN IF YOU FOR 163123 Reason for Filing Code PAINTE THE OFFICE N W HIS WELL ⁴ API Number FSIGNATED 6 Pool Code 30-025-35050 Wantz - Abo 62700 ⁷ Property Code Property Name Well Number 25920 Keohane #1 ¹⁰ Surface Location 11 Ul or lot no. Section Township Lot.Idn Feet from the North/South Line Feet from the East/West line County 26 225 37E 1890 SOUTH 2310 **EAST** LEA 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 26 J **22S** 37E 2145 **SOUTH** 2043 **EAST** LEA 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number C-129 Effective Date 17 C-129 Expiration Date P P 9/14/2000 N/A III. Oil and Gas Transporters Transporter Transporter Name 20 POD 21 O/G 22 POD ULSTR Location OGRID and Address and Description 021778 Sunoco (R & M) 2826093 0 1004 N.Big Spring - Midland, TX 79701 **SAME** 009171 GPM GAS CORPORATION 2826094 G 4044 Penbrook Odessa, TX 79762 **SAME** IV. Produced Water 23 POD 24 POD ULSTR Location and Description Water Tank - Keohane #1 Tank Battery - UL 'J' Section 26 -T22S-R37E 2826095 Well Completion Data ²⁷ TD 25 Spud Date 26 Ready Date 28 PBTD Perforations 30 DHC, MC 6/7/2000 8/25/2000 7630 7200' 6892 - 69643 N/A31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" 13 -3/8" 400 440 11" 8-5/8" 3410 800 7-7/8 5-1/2" 7630 950 2-7/8" tubing 6850 VI. Well Test Data 35 Date New Oil Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure Csg. Pressure 7/14/2000 9/14/2000 9/16/2000 24 hours 100 psi 41 Choke Size 42 Oil " Gas 43 Water 45 AOF Test Method N/A 50 bbls 13 bbls 80 MCF Pump OIL CONSERVATION DIVISION Approved by:

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: any/arunto Printed name: Larry Tarwater Title: DISTRICT I SUPERVISOR Title: **Production Engineer** Approval Date: C 12 200 Date: Phone: (918) 583-0178 ext. 17 If this is a change of operator fill in the OGRID number and name of the previous operator **Previous Operator Signature** Printed Name Title Date