

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 35050
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Keohane
8. Well No. 1
9. Pool name or Wildcat Wantz Abo Pool No. 62700

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	HOME-STAKE OIL & GAS COMPANY
3. Address of Operator	15 E. 5 <sup>th</sup> Street Suite 2800 Tulsa, OK 74103
4. Well Location Unit Letter J: 1890 feet from the SOUTH line and 2310 feet from the EAST line Section 26 Township 22S Range 37E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR 3333' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7-7/8" hole drilled to 7630' and electric logs run.

5-1/2" 15.5# K-55 production casing run and set @ 7630'. Cemented by BJ Services in two stages:

Stage 1: 450 sacks Class 'C' (yield 1.38 cf/sk, 14.8 ppg.) Displaced w/ 45 bbls KCl water plus 135 bbls mud.

Stage 2: Circulate 4 hrs through DV tool @ 5820'.

Cemented with 350 sacks 35/65 Poz/Class 'C' (12.5 ppg) plus 150 sacks Class 'C' (yield 1.34 cf/sk, 14.8 ppg.)

Displaced with 138 bbls KCl water. Plug down at 10:15 am 6/26/2000.

Full circulation throughout cement job - did not circulate cement to surface.

Bumped plug with 2800 psi. Released Patterson Rig 54 at 3:00 pm 6/26/2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 8/28/2000

Type or print name Larry Tarwater Telephone No. (918) 583-0178  
(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY CHRIS WILLIAMS  
Conditions of approval, if any: \_\_\_\_\_ DATE 8/28/2000