

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 35050
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Keohane
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		
2. Name of Operator HOME-STAKE OIL & GAS COMPANY	8. Well No. 1	
3. Address of Operator 15 E. 5 th Street Suite 2800 Tulsa, OK 74103	9. Pool name or Wildcat Wantz Abo Pool No. 62700	
4. Well Location Unit Letter J: 1890 feet from the SOUTH line and 2310 feet from the EAST line Section 26 Township 22S Range 37E NMPM County LEA		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR 3333' KB		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

11" hole was drilled to 3410'.

8-5/8" 32# J-55 intermediate casing set @ 3410' and cemented by BJ Services with 600 sacks 35/65 CI "C"/Poz cmt with 6% gel, 5% CaCl (yield 1.90 cf/sk, 12.8 ppg.) plus 200 sks Class 'C' with 1% CaCl, (yield 1.34 cf/sk, 14.8 ppg.) Total slurry = 48 bbls. Displaced to shoe with 205 bbls fresh water. Full circulation throughout cmt job. Plug down at 5:15 am 6/14/2000.

WOC 16 hrs. Tested casing & BOP to 1000 psi - OK. Estimated temp of cmt slurry at surface = 70 degrees. Estimated temp of cmt slurry at 3410' = 93 degrees. Estimated compressive strength = 1100 psi after 16 hrs per BJ charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 8/28/2000

Type or print name Larry Tarwater Telephone No. (918) 583-0178
(This space for State use)

APPROVED BY

Conditions of approval, if any:

ORIGINAL SIGNED BY CHRIS WILLIAM.
TITLE DISTRICT SUPERVISOR

DATE Oct 12 2000