

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 35050
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Keohane
8. Well No. 1
9. Pool name or Wildcat Wantz Abo Pool No. 62700

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	HOME-STAKE OIL & GAS COMPANY
3. Address of Operator	15 E. 5 th Street Suite 2800 Tulsa, OK 74103
4. Well Location Unit Letter J: 1890 feet from the SOUTH line and 2310 feet from the EAST line Section 26 Township 22S Range 37E NMPM County LEA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3316' GR 3333' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Well spud at 7:30 pm 6/7/2000.
17-1/2" hole drilled to 403'.
13-3/8" 48# H-40 surface casing set @ 403' and cemented by BJ Services with 440 sacks Class "C" cmt with 2% CaCl (yield 1.35 cf/sk, 14.8 ppg.) Displaced to shoe with 64 bbls fresh water. Circulated 50 sacks cement to reserve pit. Plug down at 7:45 am 6/8/2000.
WOC 18 hrs. Tested casing & BOP to 500 psi - OK. Estimated temp of cmt slurry at surface = 70 degrees. Estimated temp of cmt slurry at 440' = 63 degrees. Estimated compressive strength = 1900 psi/16 hrs per BJ charts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Tarwater TITLE Production Engineer DATE 8/28/2000
Type or print name Larry Tarwater Telephone No. (918) 583-0178
(This space for State use)

APPROVED BY Chris Williams TITLE DISTRICT I SUPERVISOR DATE 8/28/2000
Conditions of approval, if any: