

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

~~CONFIDENTIAL~~
EXPIRES: February 28, 1993

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		N.M. Oil Cons. Division	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		1625 N. French Dr. Hobbs, NM 88240	
2. NAME OF OPERATOR CONCHO RESOURCES INC.			
3. ADDRESS AND TELEPHONE NO. 110 W LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FSL & 2080' FWL At top prod. interval reported below SAME At total depth SAME			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 07/25/00		16. DATE T.D. REACHED 08/09/00	
17. DATE COMPL. (Ready to prod.) 09/08/00		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3655	
19. ELEV. CASINGHEAD 3656		20. TOTAL DEPTH, MD & TVD 8900	
21. PLUG, BACK T.D., MD & TVD 8828		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS XXXXXXXXXX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8438-55' (DELAWARE) 6955-6978' (DELAWARE)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR CNL CDL, GR AIT, CMR, CBL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8 H40	54.5	1063	17-1/2	790 SX 'C' - CIRC TO PIT	0
8-5/8 S80	32	4720	11	1200 'C' - CIRC TO PIT	0
5-1/2 N80 J55	17	8899	7-7/8	750 'C' - TOC @ 4230'	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8	8430

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8438-55 (2 SPF - 35 TOTAL)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6955-6978' (2 SPF - 47 TOTAL)		8438-55	FRAC W/ 27811# SAND
		6955-6978	ACID W/ 2000 GALS 7.5% NEFE
			FRAC W/ 72000# 16/30 OTTAWA & RC SAND

33. * PRODUCTION							
DATE FIRST PRODUCTION 09/12/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING 2-1/2"x1-1/2"X24'				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 09/17/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL--BBL. 72	GAS--MCF. 51	WATER--BBL. 138	GAS-OIL RATIO 708
FLOW. TUBING PRESS.	CASING PRESSURE 50	CALCULATED 24-HOUR RATE →	OIL--BBL. 72	GAS--MCF. 51	WATER--BBL. 138	OIL GRAVITY-API (CORR.) 38.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
SUNDRY, LETTER OF CONFIDENTIALITY, C102, LOGS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE PRODUCTION ANALYST

DATE 10/10/00

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents "proof; cored intervals; and all drill-stem tests, including depth interval, tool bit, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DELAWARE	4710		
CHERRY CANYON	5580		
BRUSHY CANYON	6900		
BONE SPRING	8600		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH