

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-35090

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Arch Petroleum Inc.

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location

Unit Letter G : 2097 Feet From The North Line and 1750 Feet From The East Line

Section 5 Township 22 Range 37 NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3436' GR

Lease Name or Unit Agreement Name

Henson

Well No.

1

Pool name or Wildcat
Wantz Abo

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, Set Surface, Inter & Prod Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #14. Spud well @ 0100 hrs 11/23/00. Drld 17-1/2" hole to 536'. TD reached @ 1045 hrs 11/23/00. Ran 12 jts 13-3/8" 48# H-40 ST&C csg. TPGS @ 536'. BJ cmt'd w/ 410 sks CI "C" 65:35 POZ @ 12.8 pg followed by 200 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 1800 hrs 11/23/00. Circ 115 sks to surface. WOC 18-1/2 hrs. Make cut-off. Weld on WH & test to 1000# ok.

Intermediate Csg - Drld 11" hole to 3520'. TD reached @ 1300 hrs 11/29/00. Ran 84 jts 8-5/8" 32# J-55 ST&C csg. Float shoe @ 3520'. Float collar @ 3474'. BJ cmt'd w/ 800 sks CI "C" 65:35 POZ @ 12.4 ppg followed by 175 sks CI "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 2215 hrs 11/29/00. Circ 98 sks to surface. WOC 15 hrs. ND BOP's & make cut-off. Weld on WH & test to 1000# ok.

TD & Production Csg - Drld 7-7/8" hole to 7838'. TD reached @ 1000 hrs 12/10/00. Logged well w/ Baker Hughes. Ran 192 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Float shoe @ 7838'. Float collar @ 7795'. DV tool @ 4977'. BJ cmt'd 1st stage w/ 700 sks CI "C" + .15% FL52 + .75% CD32 @ 14.9 pg. Plug down @ 2000 hrs 12/12/00. Circ 50 sks to surface. Cmt 2nd stage w/ 350 sks 65:35 POZ "C" @ 12.4 ppg followed by 100 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 0200 hrs 12/13/00. ND BOP's & make cut-off. Weld on WH. CBL ran 12/21/00. TOC @ 640'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Operation Tech

DATE 01-16-01

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

TITLE

ORIGINAL FILED

JAN 30 2001

CONDITIONS OF APPROVAL, IF ANY:

FIELD REP. 0



Gyrodatta Incorporated
1682 W. Sam Houston Pkwy. N.
Houston, Texas 77043

713/461-3146
Fax: 713/461-0920

CONFIDENTIAL

Arch Petroleum
Inc

SURVEY REPORT
~~POGO PRODUCERS~~
HENSON, WELL #1
TMBR/SHARP #14
LEA COUNTY, NM
MD1200GMW299

30-025-35090

G-5-22s-37e

SUR: 2097/N 4 1750/E

BHL: 2090/N 4 1716/E

DECEMBER 4, 2000

COPY



Gyrodata Incorporated
1682 W. Sam Houston Pkwy. N.
Houston, Texas 77043

713/461-3146
Fax: 713/461-0920

December 8, 2000

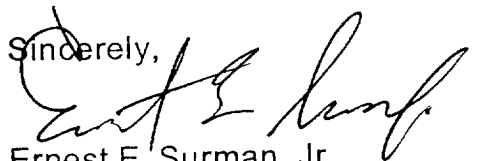
Drilling Department
Pogo Producers
300 N. Marienfield
Suite 600
Midland, TX 79702-7340

Re: **Henson, Well #1**
Lea County, New Mexico

Enclosed, please find one (1) original, four (4) copies, and one (1) disk of the completed survey of the above referenced well.

We would like to take this opportunity to thank you for using Gyrodata, and we look forward to serving you in the future.

Sincerely,



Ernest E. Surman, Jr.
Assistant Operations Manager

EES:lnr

A Gyrodata Directional Survey

for

POGO PRODUCERS

Well: HENSON NO. 1, 4-1/2" DRILLPIPE

Location: TMBR/SHARP #14, LEA COUNTY, NEW MEXICO

Job Number: MD1200GMW299

Run Date: 12/4/00

Surveyor: James Taylor Ruben Clemence

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 32.410000 deg. N

Azimuth Correction:

Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

POGO PRODUCERS

Well: HENSON NO. 1, 4-1/2" DRILLPIPE

Location: TMBR/SHARP #14, LEA COUNTY, NEW MEXICO

Job Number: MD1200GMW299

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	BOREHOLE BEARING deg. min.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
0.0	0.00	0.00	N 0 0 E	0.00	0.0	0.0 0.0	0.00 N 0.00 E
0 - 5850 FT. RATE GYROSCOPIC MULTISHOT SURVEY RUN INSIDE 4-1/2" DRILLPIPE							
ALL MEASURED DEPTHS AND COORDINATES REFERENCED TO TMBR/SHARP #14 R.K.B.							
100.0	0.66	14.78	N 14 47 E	0.66	100.0	0.6 14.8	0.56 N 0.15 E
200.0	0.66	15.28	N 15 17 E	0.01	200.0	1.7 14.9	1.68 N 0.45 E
300.0	0.64	18.61	N 18 36 E	0.05	300.0	2.9 15.7	2.77 N 0.78 E
400.0	0.65	14.30	N 14 18 E	0.05	400.0	4.0 15.9	3.85 N 1.10 E
500.0	0.67	19.07	N 19 4 E	0.06	500.0	5.2 16.1	4.95 N 1.43 E
600.0	0.44	25.30	N 25 18 E	0.23	600.0	6.1 17.0	5.85 N 1.78 E
700.0	0.24	39.55	N 39 33 E	0.22	700.0	6.7 18.1	6.35 N 2.08 E
800.0	0.15	106.36	S 73 39 E	0.22	800.0	6.9 19.8	6.48 N 2.33 E
900.0	0.22	165.92	S 14 5 E	0.19	900.0	6.7 21.8	6.26 N 2.50 E
1000.0	0.36	182.01	S 2 0 W	0.16	1000.0	6.3 23.8	5.76 N 2.54 E
1100.0	0.37	185.97	S 5 58 W	0.03	1100.0	5.7 25.9	5.13 N 2.50 E
1200.0	0.33	188.91	S 8 55 W	0.04	1200.0	5.1 28.1	4.53 N 2.42 E
1300.0	0.10	279.77	N 80 14 W	0.35	1300.0	4.8 28.3	4.26 N 2.29 E
1400.0	0.10	303.90	N 56 6 W	0.04	1400.0	4.8 26.3	4.32 N 2.13 E
1500.0	0.05	14.83	N 14 50 E	0.09	1500.0	4.9 25.2	4.41 N 2.07 E
1600.0	0.08	327.21	N 32 47 W	0.06	1600.0	5.0 24.4	4.51 N 2.05 E
1700.0	0.25	63.75	N 63 45 E	0.27	1700.0	5.2 25.3	4.66 N 2.21 E
1800.0	0.32	63.07	N 63 4 E	0.07	1800.0	5.6 28.5	4.88 N 2.65 E
1900.0	0.52	55.49	N 55 29 E	0.21	1900.0	6.2 31.8	5.26 N 3.27 E
2000.0	0.68	53.10	N 53 6 E	0.17	1999.9	7.2 35.0	5.88 N 4.12 E

A Gyrodata Directional Survey

POGO PRODUCERS

Well: HENSON NO. 1, 4-1/2" DRILLPIPE

Location: TMBR/SHARP #14, LEA COUNTY, NEW MEXICO

Job Number: MD1200GMW/299

MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	BOREHOLE BEARING deg. min.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
2100.0	0.72	58.73	N 58 44 E	0.08	2099.9	8.3 38.0	6.56 N 5.13 E
2200.0	0.67	60.95	N 60 57 E	0.06	2199.9	9.5 40.7	7.17 N 6.17 E
2300.0	0.66	61.01	N 61 1 E	0.01	2299.9	10.6 42.9	7.73 N 7.19 E
2400.0	0.74	59.51	N 59 31 E	0.08	2399.9	11.7 44.7	8.34 N 8.25 E
2500.0	0.77	66.91	N 66 55 E	0.10	2499.9	13.0 46.5	8.93 N 9.43 E
2600.0	0.70	68.53	N 68 32 E	0.08	2599.9	14.2 48.4	9.42 N 10.62 E
2700.0	0.56	67.97	N 67 58 E	0.14	2699.9	15.2 49.8	9.83 N 11.64 E
2800.0	0.41	59.79	N 59 47 E	0.17	2799.9	16.1 50.6	10.19 N 12.40 E
2900.0	0.31	53.94	N 53 56 E	0.11	2899.9	16.7 50.8	10.53 N 12.93 E
3000.0	0.37	53.17	N 53 10 E	0.06	2999.9	17.3 50.9	10.88 N 13.40 E
3100.0	0.46	46.56	N 46 34 E	0.10	3099.9	18.0 50.9	11.35 N 13.95 E
3200.0	0.52	43.06	N 43 4 E	0.07	3199.9	18.8 50.6	11.96 N 14.56 E
3300.0	0.70	61.72	N 61 43 E	0.27	3299.9	19.9 50.8	12.59 N 15.41 E
3400.0	0.62	80.49	N 80 29 E	0.23	3399.9	21.0 51.8	12.97 N 16.49 E
3500.0	0.42	83.76	N 83 46 E	0.21	3499.9	21.8 53.0	13.10 N 17.39 E
3600.0	0.31	140.91	S 39 6 E	0.36	3599.9	22.1 54.2	12.93 N 17.92 E
3700.0	0.37	133.25	S 46 45 E	0.07	3699.9	22.2 55.7	12.50 N 18.33 E
3800.0	0.36	121.20	S 58 48 E	0.08	3799.9	22.4 57.2	12.11 N 18.83 E
3900.0	0.48	108.60	S 71 24 E	0.15	3899.9	22.8 58.8	11.82 N 19.50 E
4000.0	0.55	106.63	S 73 22 E	0.08	3999.9	23.4 60.4	11.54 N 20.36 E
4100.0	0.52	108.48	S 71 31 E	0.04	4099.8	24.0 62.1	11.26 N 21.25 E
4200.0	0.47	122.27	S 57 44 E	0.13	4199.8	24.6 63.7	10.90 N 22.02 E
4300.0	0.78	109.91	S 70 5 E	0.34	4299.8	25.3 65.6	10.45 N 23.01 E
4400.0	0.81	123.04	S 56 58 E	0.18	4399.8	26.2 67.9	9.84 N 24.24 E

A Gyrodata Directional Survey

POGO PRODUCERS

Well: HENSON NO. 1, 4-1/2" DRILLPIPE

Location: TMBR/SHARP #14, LEA COUNTY, NEW MEXICO

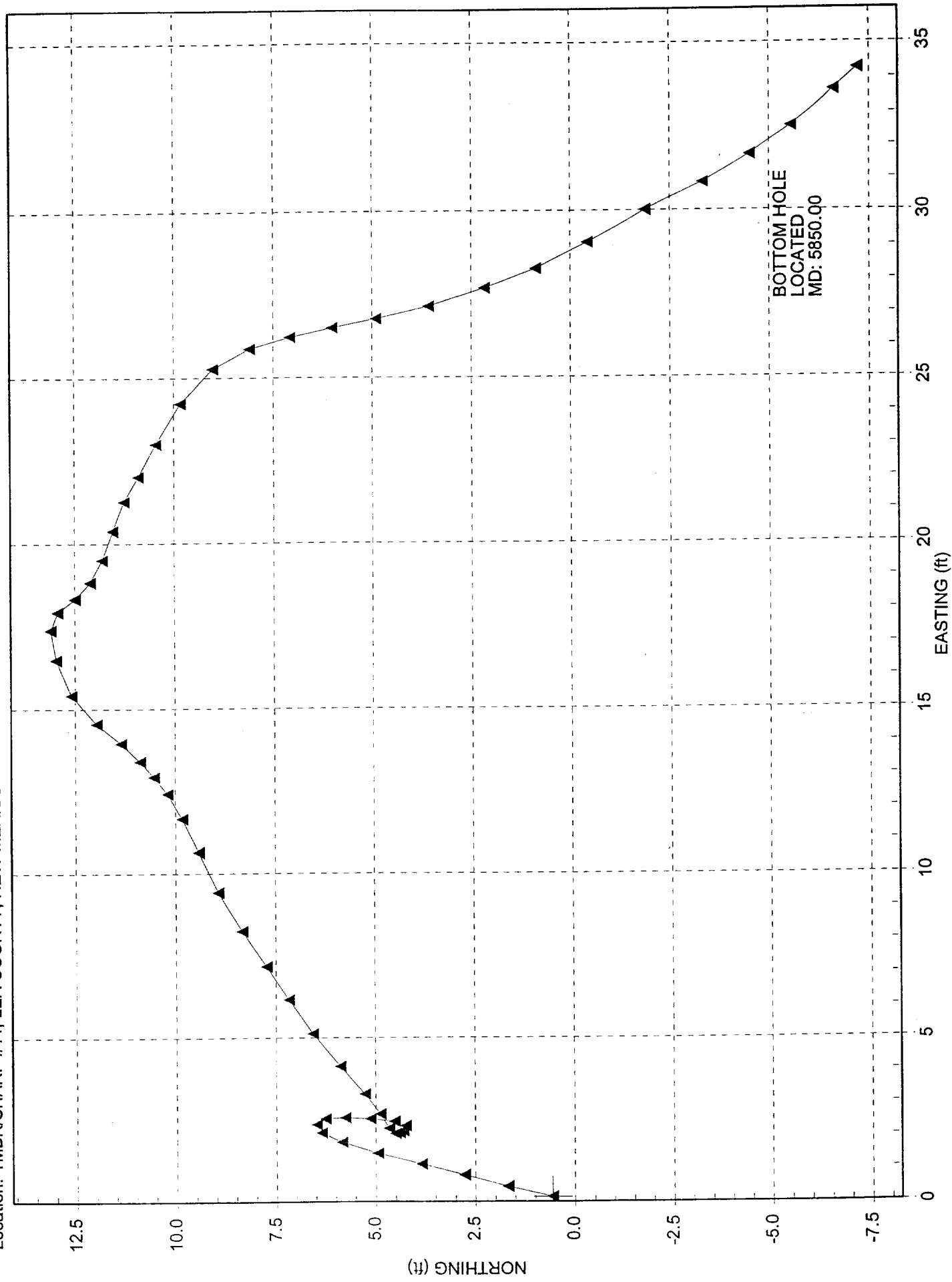
Job Number: MD1200GMW299

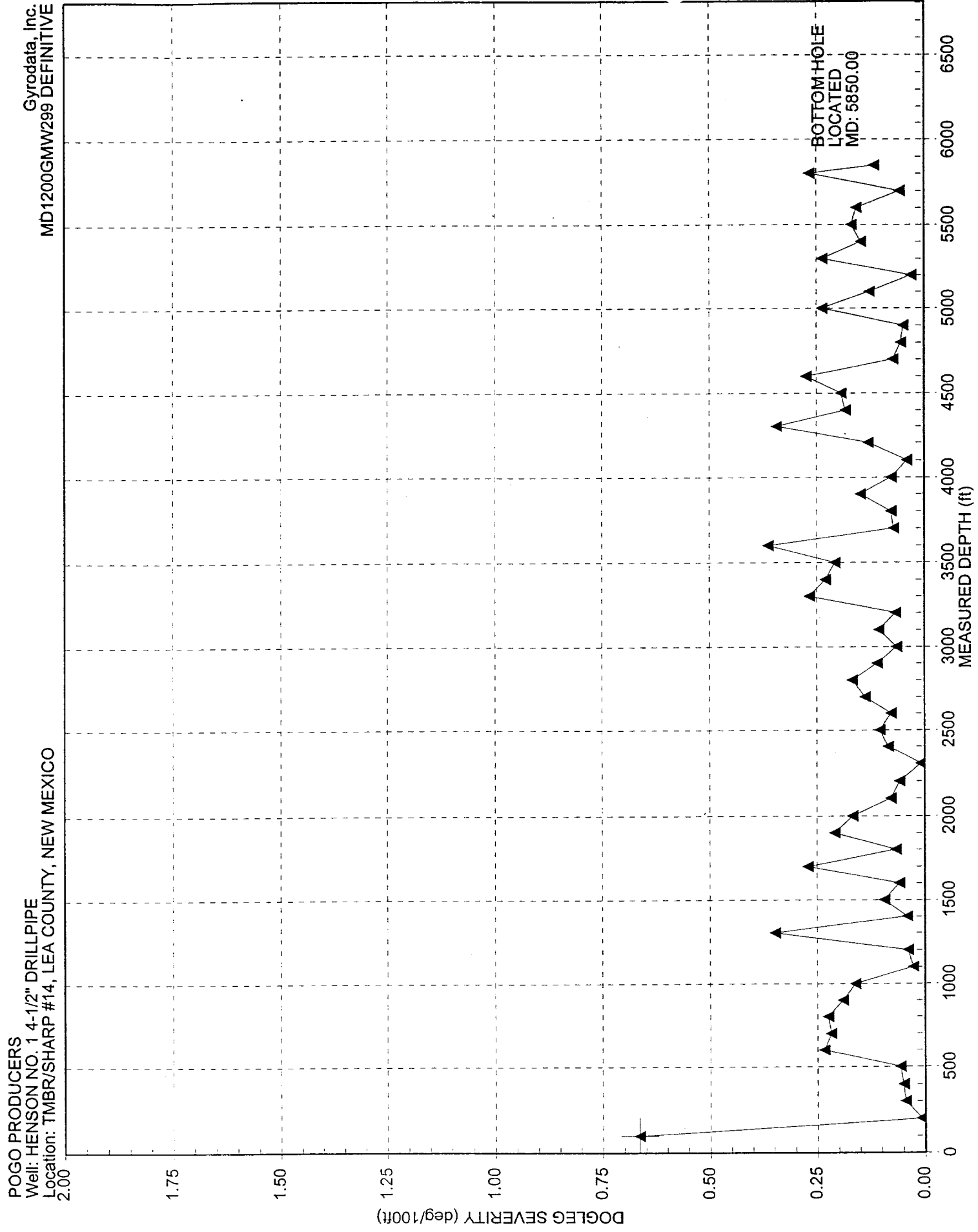
MEASURED DEPTH feet	INCL deg.	AZIMUTH deg.	BORE HOLE BEARING deg. min.	DOGLEG SEVERITY deg./ 100 ft.	VERTICAL DEPTH feet	CLOSURE DIST. AZIMUTH feet deg.	HORIZONTAL COORDINATES feet
4500.0	0.70	135.42	S 44 35 E	0.19	4499.8	26.8 70.3	9.02 N 25.26 E
4600.0	0.60	157.94	S 22 4 E	0.27	4599.8	27.1 72.6	8.10 N 25.88 E
4700.0	0.65	162.59	S 17 25 E	0.07	4699.8	27.2 74.9	7.08 N 26.24 E
4800.0	0.63	167.06	S 12 56 E	0.05	4799.8	27.2 77.2	6.01 N 26.54 E
4900.0	0.67	166.99	S 13 1 E	0.05	4899.8	27.2 79.6	4.91 N 26.79 E
5000.0	0.90	162.28	S 17 43 E	0.24	4999.8	27.4 82.5	3.58 N 27.16 E
5100.0	0.83	155.35	S 24 39 E	0.13	5099.8	27.8 85.5	2.17 N 27.70 E
5200.0	0.80	155.70	S 24 18 E	0.03	5199.8	28.3 88.2	0.88 N 28.29 E
5300.0	0.95	143.64	S 36 22 E	0.24	5299.8	29.1 90.8	0.43 S 29.07 E
5400.0	1.04	150.54	S 29 27 E	0.15	5399.7	30.1 93.6	1.88 S 30.01 E
5500.0	0.87	149.28	S 30 43 E	0.17	5499.7	31.0 96.1	3.32 S 30.84 E
5600.0	0.80	139.45	S 40 33 E	0.16	5599.7	32.0 98.1	4.51 S 31.69 E
5700.0	0.75	139.75	S 40 15 E	0.06	5699.7	33.0 99.6	5.54 S 32.56 E
5800.0	0.98	131.71	S 48 18 E	0.27	5799.7	34.3 101.1	6.61 S 33.62 E
5850.0	1.00	134.90	S 45 6 E	0.12	5849.7	35.0 101.9	7.20 S 34.25 E

Final Station Closure: Distance: 35.00 ft Az: 101.87 deg.

POGO PRODUCERS
Well: HENSON NO. 1 4-1/2" DRILLPIPE
Location: TMBR/SHARP #14, LEA COUNTY, NEW MEXICO

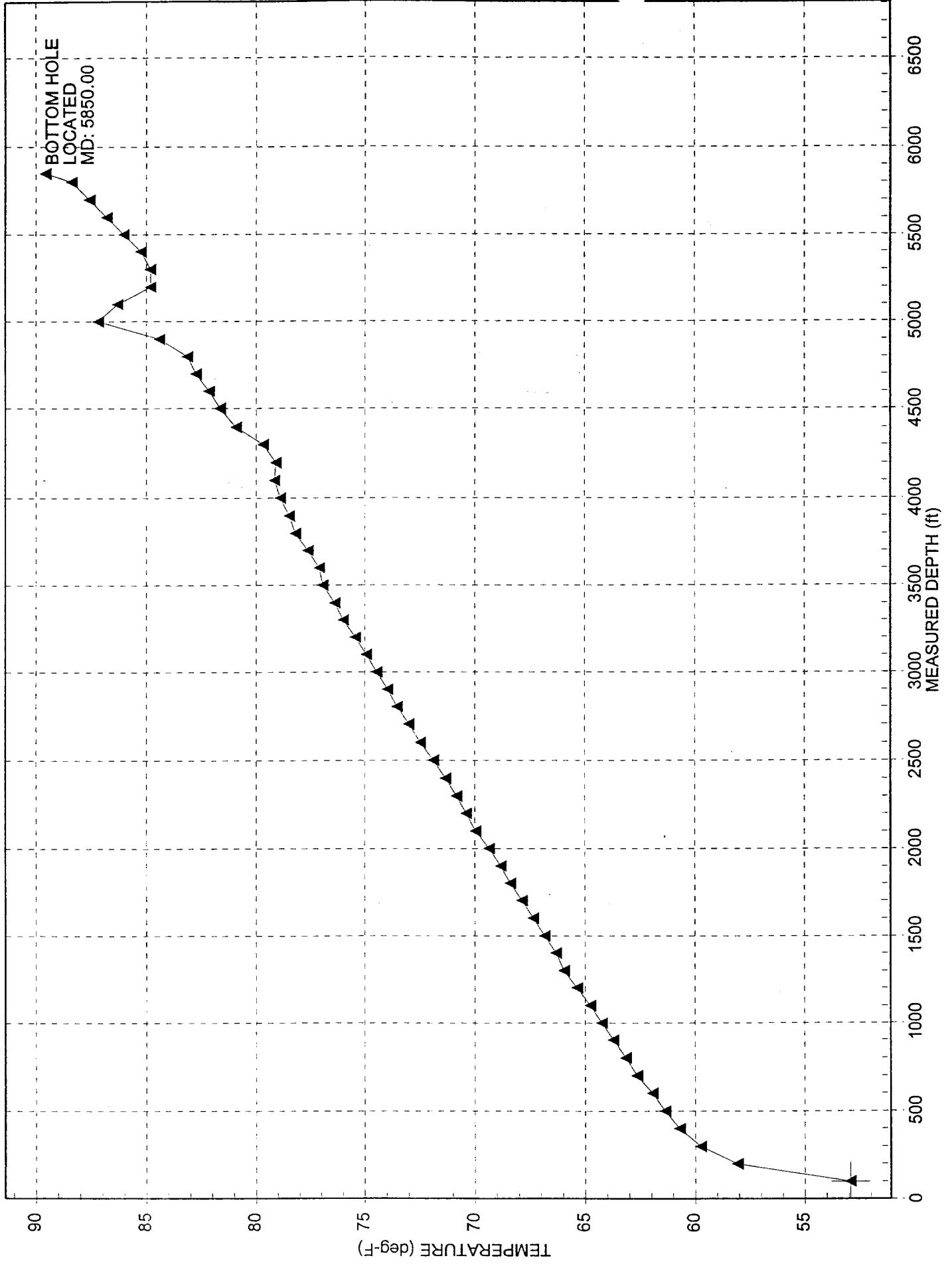
Gyrodata, Inc.
MD1200GMW299 DEFINITIVE





POGO PRODUCERS
Well: HENSON NO. 1 4-1/2" DRILLPIPE
Location: TMBR/SHARP #14, LEA COUNTY, NEW MEXICO

Gyrodatta, Inc.
MD1200GMW299 DEFINITIVE



Proposed Well Profile

Report Date: December 13, 2000	Survey / DLS Computation Method: Minimum Curvature / Lubinski
Client: Pogo Production	Vertical Section Azimuth: 61.630°
Field: Lea County, NM	Vertical Section Origin: N 0.000 ft, E 0.000 ft
Structure / Slot: Henson #1 / Henson #1	TVD Reference Datum: KB
Well: Henson #1	TVD Reference Elevation: 3450.0 ft relative to
Borehole: Henson #1	Sea Bed / Ground Level Elevation: 0.000 ft relative to
UWI/API#:	Magnetic Declination: 8.620°
Proposal Name / Modified Date: accual2 / December 8, 2000	Total Field Strength: 49819.037 nT
Tort / AHD / DDI/ERD ratio: 32.544° / 4563.41 ft / 5.172 / 0.583	Magnetic Dip: 60.702°
Grid Coordinate System: NAD27 New Mexico State Planes, Eastern Zone, US Feet	Declination Date: December 06, 2000
Location Lat/Long: N 32 25 20.107, W 103 10 54.409	Magnetic Declination Model: BGGM 2000
Location Grid N/E Y/X: N 519244.000 ftUS, E 855340.000 ftUS	North Reference: Grid North
Grid Convergence Angle: +0.61747065°	Total Corr Mag North -> Grid North: +8.003°
Grid Scale Factor: 1.00005370	Local Coordinates Referenced To: Structure Reference Point

Station ID	MD (ft)	Incl (°)	Azlm (°)	TVD (ft)	VSec (ft)	N/S (ft)	E/W (ft)	Closure (ft)	at Azlm (°)	DLS (°/100ft)	TF (°)
Tie-In	5850.00	1.00	134.90	5849.69	26.68	-7.23	34.23	34.99	101.93	0.00	117.2MTF
	5916.00	0.90	117.20	5915.68	27.14	-7.87	35.10	35.97	102.64	0.47	67.7MTF
	5980.00	1.40	67.70	5979.67	28.20	-7.81	36.27	37.10	102.15	1.66	54.7MTF
	6043.00	2.40	54.70	6042.63	30.28	-6.75	38.06	38.65	100.06	1.72	50.2MTF
	6106.00	3.10	50.20	6105.56	33.26	-4.90	40.44	40.74	96.91	1.16	49.0MTF
	6169.00	3.80	49.00	6168.45	36.96	-2.44	43.33	43.40	93.22	1.12	48.6MTF
	6232.00	4.50	48.60	6231.28	41.41	0.56	46.76	46.76	89.31	1.11	48.6MTF
	6295.00	5.80	48.60	6294.02	46.92	4.30	51.00	51.18	85.18	2.06	-13.4
	6358.00	6.80	46.60	6356.64	53.62	8.97	56.10	56.81	80.91	1.62	-10.1
	6421.00	7.30	45.90	6419.17	61.08	14.32	61.68	63.32	76.93	0.81	90.0
	6484.00	7.30	47.30	6481.66	68.81	19.82	67.50	70.35	73.64	0.28	40.6
	6546.00	7.50	48.60	6543.14	76.57	25.17	73.43	77.62	71.08	0.42	138.8
	6609.00	7.10	51.50	6605.63	84.41	30.31	79.56	85.14	69.14	0.86	153.4

6673.00	6.60	53.70	6669.17	91.94	34.95	85.62	92.48	67.79	0.88	154.5
6736.00	5.70	58.10	6731.81	98.65	38.75	91.19	99.08	66.98	1.61	-117.3
6798.00	5.10	37.70	6793.54	104.24	42.55	95.49	104.54	65.98	3.22	-81.9
6861.00	6.30	9.00	6856.24	108.90	48.19	97.75	108.98	63.76	4.84	-101.2
6924.00	6.20	353.20	6918.87	112.25	54.98	97.88	112.27	60.68	2.73	-115.2
6986.00	5.80	342.70	6980.53	114.08	61.29	96.56	114.37	57.59	1.88	-174.7
7017.00	5.30	342.20	7011.39	114.65	64.15	95.65	115.17	56.15	1.62	174.4
7081.00	3.50	345.10	7075.20	115.64	68.85	94.25	116.72	53.85	2.83	-3.7MTF
7143.00	2.10	356.30	7137.12	116.56	71.82	93.69	118.05	52.53	2.41	-4.4MTF
7206.00	1.90	355.60	7200.08	117.47	74.01	93.53	119.27	51.65	0.32	-4.5MTF
7270.00	1.20	355.50	7264.06	118.17	75.74	93.40	120.25	50.96	1.09	2.4MTF
7331.00	0.80	2.40	7325.05	118.64	76.80	93.36	120.89	50.56	0.68	28.8MTF
7393.00	0.60	28.80	7387.04	119.14	77.52	93.54	121.48	50.35	0.60	21.9MTF
7487.00	0.40	21.90	7481.04	119.80	78.25	93.90	122.23	50.19	0.22	37.5MTF
7511.00	0.40	37.50	7505.04	119.94	78.40	93.98	122.39	50.17	0.45	65.4MTF
7582.00	0.30	65.40	7576.04	120.36	78.67	94.30	122.81	50.16	0.27	67.0MTF
7678.00	0.69	67.00	7672.03	121.18	79.00	95.06	123.60	50.27	0.41	85.0MTF
7795.00	1.00	85.00	7789.02	122.82	79.36	96.73	125.12	50.63	0.35	85.0MTF
7838.00	1.00	85.00	7832.02	123.51	79.43	97.47	125.74	50.82	0.00	0.0MTF
Projected to Bit										

Survey Error Model: (No Error Model Selected)

Schlumberger

Anadrill

MDC Operations
9900 West Interstate 20
Midland, Texas 79706
Phone (915) 563-3057
Fax (915) 563-3059

May 2, 1999

Oil Conservation Division
District I
P.O. Box 1960
Hobbs, New Mexico 88241-1960

Re: Pogo Production
Henson #1
Section 5, T22S, R37E, Lot G
Lea Coounty, NM
API # 30-025-35090

Enclosed, please find the original and one copy of the survey performed on the referenced well by Anadrill, a division of Schlumberger Technology Corporation. Other information required by your office is as follows:

<u>Name & Title of Surveyor</u>	<u>Drainhole Number</u>	<u>Surveyed Depths</u>	<u>Dates Performed</u>	<u>Type of Survey</u>
John Willis MWD I	#01	5850' to 7838'	12/04/00 - 12/10/00	MWD/D&I

A certified plat on which the bottom hole is oriented both to the surface location and to the lease lines (or unit lines in case of pooling) is attached to the survey report. If any other information is required, please contact the undersigned at the letterhead address and phone number.

Sincerely,

Travis Shacklett
Coordinator

Cc: Pogo Production

Enclosures: 2

Schlumberger

Anadrill

MDC Operations
9900 West Interstate 20
Midland, Texas 79706
Phone (915) 563-3057
Fax (915) 563-3059

State of Texas
County of Midland

I, John Willis, certify that; I am employed by Anadrill, a division of Schlumberger Technology Corporation; that I did on the day's of 12/04/00 through 12/10/00 conduct or supervise the taking of MWD surveys from a depth of 5850 feet to a depth of 7838 feet; that the data is true, correct, complete and within the limitations of the tool as set forth by Anadrill, a division of Schlumberger Technology Corporation; that I am authorized and qualified to make this report; that this survey was conducted at the request of Pogo Production, for the Henson#1, API # 30-025-35090, in Lea County, New Mexico; and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by Anadrill, a division of Schlumberger Technology Corporation.



John Willis,
MWD I

REFERENCE SHEET FOR
UNDESIGNATED WELLS

1. Date:	1/29/01
2. Type of Well:	☒ Oil Well ☐ Gas Well
3. County:	Lea

4. Operator Name: Arch Petroleum Inc		API NUMBER 30-025-35090	
5. Address of Operator: PO Box 10340 Midland Tx 79702			
7. Lease name or Unit Agreement Name: Henson		7. Well No. 1	
8. Well Location Unit Letter <u>G</u> : <u>2097</u> feet from the <u>N</u> line and <u>1750</u> feet from the <u>E</u> line Section <u>5</u> Township <u>22s</u> Range <u>37e</u> NMPM			
9. Completion Date: 1/7/01		11. Perfs top 6758 bottom 7080	
10. Name of Producing Formation: Abo		12. Open Hole casing shoe PBTD or TD	
14. C-123 Filed:		15. Name of Pool Requested: Wentz Abo <62700>	
16. Remarks Ext			

TO BE COMPLETED BY DISTRICT GEOLOGIST					
17. POOL NAME				18. POOLID #	
T	S, R	E	T	S, R	E
Sec			Sec		
Sec			Sec		
Sec			Sec		

19. ADVERTISED FOR HEARING:		20. CASE NUMBER:	
21. Name of pool for which was advertised.			
22a. Placed in Pool		22b. By order number	