

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104
Revised June 1, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 000873
API Number 30-025-35136		Reason for Filing Code / Effective Date DHC / 8/24/01
Property Code 26470	Pool Name Penrose Skelly; Grayburg	Pool Code 50350
Property Name H Corrigan		Well Number 12

II. Surface Location

U/I or lot no. Lot 1	Section 4	Township 22S	Range 37E	Lot. Idn	Feet from the 728	North/South line North	Feet from the 410	East/West line East	County Lea
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Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code P		Producing Method Code P		Gas Connection Date 8/24/2001		C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
017407	Petrosource Corporation 8790 West Colfax Avenue # 230 Lakewood, Colorado 80215	0010610	O	B, Sec. 4, T-22S, R-37E
036785	Duke Energy Field Services P O Box 50020 Midland, Texas 79710-0020	2807135	G	B, Sec. 4, T-22S, R-37E

IV. Produced Water

POD 0010650	POD ULSTR Location and Description B, Sec. 4, T-22S, R-37E
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V. Well Completion Data

Spud Date 8/24/2001	Ready Date 8/24/2001	TD 4200	PBTD 4114	Perforations 3598 - 3776	DHC, MC DHC-2920
Hole Size 12-1/4	Casing & Tubing Size 8-5/8	Depth Set 1085	Sacks Cement 435 sx / Circulated 88 sx		
7-7/8	5-1/2	4200	725 sx / Circulated 15 sx		
	2-7/8	4103			

VI. Well Test Data

Date New Oil 8/24/2001	Gas Delivery Date 8/24/2001	Test Date 9/17/2001	Test Length 24	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 4 (50%)	Water 48 (50%)	Gas 69 (63%)	AOF	Test Method Pumping

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Debra J. Anderson*
Printed Name: Debra J. Anderson
Title: Sr. Engineering Technician
Date: 10/3/2001
Phone: 713-296-6338

OIL CONSERVATION DIVISION	
Approved by:	
Title:	
Approval Date:	10/16/2001

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature:	Printed Name	Title	Date