State of New Mexico Energy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

<u>DISTRICT I</u>

Form C-105

1625 N. French Dr., Hobbs, N	NM 88240								Revised March 25, 1999	
DISTRICT II							WELL API NO.			
811 South First, Artesia, NM 88210			OIL CONSERVATION DIVISION				30-025-35136			
DISTRICT III			2040 South Pacheco				5. Indicate Type of Lease STATE FEE			
1000 Pio Brazos Rd., Aztec, I DISTRICTIV	NM 5/410		Santa Fe, NM 87505				6. State Oil & Gas Lease No.			
2040 South Pacheco, Santa F	e, NM 87505						or many on to o			
		ETION OR I	RECOMPLETION	N REPORT A	AND LO)G				
1a. Type of Well:							7. Lease Name	or Unit Agreeme	ent Name	
D. Type of Completion:	☐ G/	AS WELL	☐ DRY ☐ OTHER			DHC-2920	H Corrigan			
New Well	☐ Workove	r 🔲 Deep	oen 🔲 Plug Baci	k Diff.	Resvr.	✓ Other				
2. Name of Operator A pach of Componentian							8. Well No.			
Apache Corporation 3. Address of Operator							9. Pool name or Wildcat			
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000							Penrose Skelly; Grayburg / Eunice; San Andres			
1. Well Location		· · · · · · · · · · · · · · · · · · ·								
Unit Letter		728	Feet From The	North	Line and	410	Feet From The	E	East Line	
Section		Township	22S 12. Date Compl. (Ready to Pr		37E	NMP ons (DF& RKB, RT, GF		County 14. Elev. Casin	chood	
10. Date Spudded	11. Date T.D. Re	acned	12, Date Compi. (<i>Ready to Pr</i> 8/2 4 /0		13. Elevan	3446'	GR	14. Elev. Casin	gnead	
15. Total Depth	16. Plug Ba	ick T.D.	17. If Multiple Compl.			18. Intervals	Rotary Tools		Cable Tools	
4200		4114	Many Zones?			Drilled By		X		
19. Producing Interval(s), of Grayburg 3598 -			dres 3833 - 4096				•	20. Was Direct	tional Survey Made	
21. Type Electric and Other		Dan 7 m	1070	23 2022 - 4070			22. Was Well Cored			
23.			CASING RE	CORD (Re	nort all	strings set in	well)			
CASING SIZE	CASING RECORD (Report all strings sometimes of the strings of the strings of the strings of the string of the stri						TENTING RECORD AMOUNT PULLED			
8-5/8	24#		1085 12-1/			435 sx / Circ				
5-1/2	17#		4200	4200 7-7/8		725 sx / Circ	ılated 15 sx			
			· · · · · · · · · · · · · · · · · · ·							
				-						
24.	1	LINER REC	CORD	<u> </u>	25.			TUBING RE	ECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEP	TH SET	PACKER SET	
	ļ				ļ	2-7/8	4	103		
	<u> </u>			<u> </u>	100 100	ID OVIGIN TO LC	TIME OF THE	TD GOIN	Eng. Eng.	
26. Perforation record	d (interval, size	e, and number)				ID, SHOT, FRAC PTH INTERVAL	RACTURE, CEMENT, SQUEEZE, ETC. L AMOUNT AND KIND MATERIAL USED			
Grayburg 3598-3612, 18-24, 36-40, 78-81, 84-92, 3712-38, 42-76										
4" - 387 Holes										
San Andres 3833, 38										
95, 4000, 15, 19, 25,		, 41, 44, 48, 52,	56, 59, 74, 79, 92,							
94, 96 - 4" - 34 J	Ioles									
					1		_			
							<u> </u>			
28.				PRODUC"	TION					
Date First Production			Production Metho	d (Flowing, gas lift, p		ze and type pump)		Well S	Status (Prod. or Shut-in)	
8/24/01 (DHC-2920) Pumping - 1.5" Rod							Producing			
Date of Test 9/17/01	Hours Test 24	ed	4	'n For C	Oil - Bbl. 8	Gas · MCF 109	Water - Bt 96	J.	Gas - Oil Ratio 13625	
Flow Tubing Press.	Casing Press	ure Calculated 2		Gas - M		Water - Bb		I.	Oil Gravity - API - (Corr.)	
	<u> </u>	Hour Rate	tate				32.3 Test Witnessed By			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							Apache Corporation			
30. List Attachments							I paono (- Si por une	1	
C-103 Sundry N	otice / C-10)4's							· · · · · · · · · · · · · · · · · · ·	
31. I hereby certify that the	information show	n on both sides of th	his form is true and complete	Printed						
Signatur		1 and	LOW D	Name De	bra J. A	nderson	Title Sr.	Engineeri	ing Technician Date 10/03/01	

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

quintuplicate except on state land, where six copies are required. See Rule 1105. INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Penn. "B" T. Ojo Alamo T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates 2562 T. Cliff House T. Miss T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison 3364 T. Queen T. Silurian T. Point Lookout T. Elbert 3590 T. Grayburg T. Montoya T. Mancos T. McCracken 3880 T. San Andres T. Gallup T. Simpson T. Ignacio Otzte T. Glorieta T. Granite T. McKee Base Greenhorn T. Paddock T. Ellenburger T. Dakota Т T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler 1171 T. Wingate T. T. Wolfcamp Τ. T. Chinle T. Penn T. Permain Τ. T. Cisco (Bough C) T. Penn "A" Τ. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet No. 2, from to feet to LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Lithology From To Thickness in Feet Lithology