2000 POST OAK BOULEVARD / SUITE 100 / HOUSTON, TEXAS 77056-4400

7RF

WWW.APACHECORP.COM (713) 296-6000

May 21, 2001

Attn: David Catanach State of New Mexico - Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Application to Downhole Commingle H Corrigan No. 12 Penrose Skelly; Grayburg Pool (50350) Eunice; San Andres Pool (24150) Sec. 4, T22S – R37E Lea County, New Mexico

Apache Corporation would like to request administrative approval to downhole commingle the production from the referenced pools in our H Corrigan # 12 well.

To support this request we submit the following:

- 1) New Mexico OCD Form C-107A
- 2) New Mexico OCD Form C-102 for Penrose Skelly; Grayburg Pool
- 3) New Mexico OCD Form C-102 for Eunice; San Andres Pool
- 4) Production Curve for the Penrose Skelly; Grayburg Pool
- 5) Production Curve for offset well Owen "B" # 9 in the Penrose Skelly; Grayburg Pool
- 6) Production Curve for offset well Owen "B" # 9 in the Eunice; San Andres Pool
- 7) Allocation formula is based on current production

- 8) Copy of letter sent (by Certified Mail) to Offset operators within one-half mile of the H Corrigan # 12
- 9) Well Bore Diagrams of current completion and proposed completion

If you have any questions or require additional information regarding this application, please contact me at 713-296-6338. Thank you.

Sincerely,

APACHE CORPORATION

ndervol Ø.

Debra J. Anderson Sr. Engineering Technician

Attachments

 cc: New Mexico Oil Conservation Division District I
 1625 N. French Drive Hobbs, New Mexico 88240 DISTRICT I 1625 N. French Drive, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Drive Santa Fe, New Mexico 87505-6429

APPLICATION TYPE Single Well Established Pre-Approved Pools Existing Wellbore Yes No

APPLICATION FOR DOWNHOLE COMMINGLE

| APACHE CORP | ORATION | | | 2000 PC | JST OAK BL' | VD., SUITE 100 | HOUSTON, TEXA | \$ 77056 | 1400 | | |
|---|-----------------------|---------------|---------------------|--------------------|-------------------------|-------------------|----------------|----------|------------|-----------------|------------|
| Operator | | | | Address | 3 | | 1000101, 12,11 | 1000 | ++00 | | |
| H CORRIGAN | | 12 | 2 | A / Sec. | 4/T-22S/R- | -37E | | | Lea | | |
| Lease | | Well No. | Unit LtrSec-Twp-Rgn | | | | | County | | | |
| | | | | | · · · · · · · · · · · · | - | | | County | | |
| OGRID NO. | 000873 | Property Code | | 26470 API No. | | 30-025-35136 | Federal | | State | 🗹 Fee | |
| DATA ELEMENT | | | UPPER ZONE | | | INTERMEDIATE ZONE | | | LOWER ZONE | | |
| Pool Name | | | Penr | rose Skelly; Grayl | burg | | | | Funi | ce; San Andres | |
| | | | | | | | | | | ic, ban rindros | |
| Pool Code | | | | 50350 | | | | | | 24150 | |
| Top and Bottom | | | | | | 1 | | | 1 | | |
| (Perforated or Open-F | | | | 3598 - 3776 | | | | | 3 | 883 - 4096 | |
| Method of Produ | | | | | | | | | 1 | | |
| (Flowing or Artificial Rottombole Press | | | l | Artificial Lift | | ļ | | | Ai | rtificial Lift | |
| Bottomhole Press | | | | | | | | | | | |
| (Note: Pressure data will not footion performtion in the low | | | | | | | | | | | |
| of the depth of the top perform | | | | | | | | | | | |
| Oil Gravity or Ga | | | <u> </u> | | | ļ | | | | | |
| (Degree API or Gas B | | | | 26 7 | | 1 | | | | | |
| Producing, Shut-I | | | <u> </u> | 36.7 | | | · | | | 37.1 | |
| New Zone | | | | Producing | | | | | | | |
| Date and Oil/Gas/ | Water Rates | | | Producing | | <u>+</u> | | | | Shut-In | |
| of Last Production | | | | | , | | | | | | |
| (Note: For new zones with n | o production history, | | Date: | | 5/10/2001 | Date | | | | ven "B" # 9 | |
| opplicant shall be required to | | | L'uter | | 5/10/2001 | Date. | | | Date: | | 5/7/2001 |
| estimates and supporting data | •) | | Rates: | | 3 x 62 x 37 | Rates: | | | Rates: | | 3 x 36 x 9 |
| Fixed Allocation I | Percentage | | Oil | Gas | | Oil | Gas | | Oil | Gas | |
| (Note: If allocation is based u | upon something other | | | | , | | Gue | | | Gas | |
| than current or past production | n, supporting data or | l | | | , | 1 | | | 1 | | |
| explanation will be required.) | 1 | | | 50% | 63% | | % | % | | 0% | 37% |

ADDITIONAL DATA

| Are all working, royalty and overriding royalty interest identical in all comm If not, have all working, royalty and overriding royalty interest owners been | ingle zones? notified by certified mail? | ⊻Yes □No □Yes □No |
|---|---|----------------------|
| Are all produced fluids from all commingled zones compatible with each oth | er? | 🗹 Yes 📋 No |
| Will commingling decrease the value of production? | | Yes 🛛 No |
| If this well is on, or communitized with, state or federal lands, has either the or the United States Bureau of Land Management been notified in writing of | Commissioner of Public Lands this application? | Yes No |
| NMOCD Reference Cases No. applicable to this well: | DHC-2674 / DHC-2675 | |

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application

 Bottomhole pressure data
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 SIGNATURE
 SIGNATURE

 TYPE OR PRINT NAME
 Detra J. Anderson

 TYPE OR PRINT NAME
 Detra J. Anderson

District I 1625 N. French Drive, Hobbs, NM 88240

District II P O Drawer DD, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 South St. Francis Drive, Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT 1 API Number 2 Pool Code 3 Pool Name 30-025-35136 50350 Penrose Skelly; Grayburg 4 Property Code 5 Property Name 6 Well Number 26470 HCorrigan 12 7 OGRID No. 8 Operator Name ⁹ Elevation 000873 Apache Corporation 3446 ¹⁰ Surface Location UL or Lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County А 4 22S 37E 728 North 410 East Lea ¹¹Bottom Hole Location If Different From Surface UL or Lot No. Section Township Range Feet from the Lot Idn North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill ¹⁴ Consolidation Code ¹⁴ Order No. 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 728' 410' ignato Printed Name Debrall Anderson Title Sr. Engineering Technician Date 5/21/01 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual serveys made by m or under my supervision, and that the same is true and correct to the best of mybelief. Date Surveyed Signature and Seal of Professional Surveyor Certificate Number

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, New Mexico 87505

Form C-102 Revised October 18, 1994 Instruction on Back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

District I 1625 N. French Drive, Hobbs, NM 88240

District II P O Drawer DD, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

| 1220 South St. F | rancis Driv | e, Santa Fe, N | M 87505 | WELLI | OCATION A | ND ACREAGE | | | ΝΡΙΛΤ | | |
|----------------------------------|-------------------------|-----------------|---------------------------------------|--|--------------------|--------------------------------|-----------------|--|---------------------------|-----------------------------|--|
| 1 API Number 30-025-35136 | | | | 1 87305 WELL LOCATION AND ACREAGE DEDICATION PLAT 2 Pool Code 24150 SW 3 Pool Name 24150 SW Eunice; San Andres | | | | | | | |
| 4 Property Code | | | | | | erty Name | | Ęu | | 6 Well Number | |
| 26470 | | | | | - | orrigan | | 12 | | | |
| 7 OGRID No. | | | | | | ator Name | | | | 9 Elevation | |
| 000873 | | | | | Apache Co | orporation | | | | 3446 | |
| | | | | | ¹⁰ Surf | ace Location | | | f | | |
| UL or Lot No. | Section | Township | Range | Lot Idn | | | East/West line | County | | | |
| A | 4 | 22S | 37E | | 728 | North | | | East | Lea | |
| | | | | ¹¹ Be | ottom Hole Lo | cation If Differe | ent From | Surfa | | | |
| UL or Lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | | eet from the East/West lir | | County | |
| ¹² Dedicated Ac 40 | res ¹³ Joint | or Infill 14 | Consolidati | on Code ¹⁴ C | rder No. | | | | | <u> </u> | |
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| NO ALI | .OWABL | E WILL B. Or | BE ASSIG | INED TO T STANDAF | HIS COMPLETI | ON UNTIL ALL I EEN APPROVED | INTERES | TS HA' | VE BEEN CON | ISOLIDATED | |
| 16 | • | | | | D OIIII IIAO D. | <u>EEN AITROVEL</u> | | | | | |
| | | T | · · · · · · · · · · · · · · · · · · · | | | | | OPER | CER | TIFICATION | |
| | | 1 | | | • | · T | | I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. | | | |
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| } | | I | | | | | | | Debra J. And | erson | |
| | | I | | | I | l | 117 | fitle | . | | |
| | | I. | | | | | | Sr. Engineering Technician | | | |
| | | | | | | | | Date 5/21/01 | | | |
| | | | | | | | | | | | |
| | | | | | | | 18 | SURA | FYOR CER | TIFICATION | |
| | - <u></u> | | | | ······ | | | | cation shown on this plat | | |
| | | 1 | | | 1 | | | was plott | ed from field notes o | f actual serveys made by me | |
| | | | | | | | | or under my supervision, and that the same is true and correct to the best of mybelief. | | | |
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| | | 1 | | | | | | Date Surv | eyed | ······ | |
| | | 1 | | | 1 | | | Signature | and Seal of Profes | sional Surveyor | |
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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Drive Santa Fe, New Mexico 87505 Form C-102 Revised October 18, 1994 Instruction on Back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT













2000 POST OAK BOULEVARD / SUITE 100 / HOUSTON, TEXAS 77056-4400



WWW.APACHECORP.COM (713) 296-6000

May 21, 2001

Offset Operators

Re: Application to Downhole Commingle H Corrigan No. 12 Penrose Skelly; Grayburg Pool (50350) Eunice; San Andres Pool (24150) Sec. 4, T22S – R37E Lea County, New Mexico

Attached please find a copy of an Application to Downhole Commingle production from the referenced pools in the H Corrigan # 12 well that Apache Corporation has filed with the New Mexico Oil Conservation Division. If you have an objection to this application, you must notify the OCD in writing within 20 days from the date of this letter. Thank you.

Sincerely,

APACHE CORPORATION

Debra J. Anderson Sr. Engineering Technician

Attachments

cc: New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

H Corrigan No. 12 Downhole Commingle Application Offset Operators

BEC Corporation 110 N Marienfeld, Suite 370 Midland, Texas 79702 Certified Rcpt. # Z-207-261-557

Chevron USA Inc P O Box 1150 Midland, Texas 79702 Certified Receipt # Z-207-261-558

John H Hendrix Corporation 110 N. Marienfeld, Suite 400 Midland, Texas 79702-3040 Certified Rcpt. # Z-207-261-559 Oxy USA Inc Box 50250 Midland, Texas 79710 Certified Receipt # Z-207-261-560

Titan Resources 500 W Texas, Suite 500 Midland, Texas 79701 Certified Receipt # Z-207-261-561

Zia Energy Incorporated Box 2510 Hobbs, New Mexico 88241-2510 Certified Receipt # Z-207-261-562



Well: H Corrigan No. 12

Pool: Penrose Skelly; Grayburg

Location: 728' FNL & 410' FEL Unit A, Section 4, Township 22S, Range 37E

API#: 30-025-35136

RBP @ 3800'

Surface Casing: 12-1/4" Hole 8-5/8" 24# CSA 1085' Cement w / 435 sx Circulated to Surface Penrose Skelly; Grayburg Perfs: 3598-3612, 18-24, 36-40, 78-81, 84-92, 3712-38, 42-76 - 4" - 387 Holes Eunice; San Andres Perfs: 3833, 38, 41, 43, 48, 50, 56, 59, 65, 93, 3902, 49, 91, 93, 95, 4000, 15, 19, 25, 28, 32, 35, 39, 41, 44, 48, 52, 56, 59, 74, 79, 92, 94, 96 - 4" - 34 Holes Production Casing: 7-7/8" Hole

TD @ 4200'

5-1/2" 17# CSA 4200' Cement w / 725 sx Circulated to Surface

Current Status: Active Oil

Penrose Skelly; Grayburg