

District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources

Form C-104
Revised June 1, 2000

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address APACHE CORPORATION 2000 POST OAK BLVD., SUITE 100 HOUSTON, TEXAS 77056-4400		OGRID Number 000873
API Number 30-025-35137		Reason for Filing Code / Effective Date DHC / 8/28/01
Property Code 26470	Pool Name Penrose Skelly, Grayburg	Pool Code 50350
Property Name H Corrigan		Well Number 13

II. Surface Location

U/I or lot no. Lot 2	Section 4	Township 22S	Range 37E	Lot. Idn	Feet from the	North/South line North	Feet from the	East/West line East	County Lea
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Bottom Hole Location

U/I or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code P		Producing Method Code P		Gas Connection Date 8/28/2001		C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
017407	Petro Source Corporation 8790 West Colfax Avenue, Suite 230 Lakewood, Colorado 80215	0010610	O	B, Sec. 4, T-22S, R-37E
036785	Duke Energy Field Services P O Box 50020 Midland, Texas 79710-0020	2807135	G	B, Sec. 4, T-22S, R-37E

IV. Produced Water

POD 0010650	POD ULSTR Location and Description B, Sec. 4, T-22S, R-37E
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V. Well Completion Data

Spud Date 8/28/2001	Ready Date 8/28/2001	TD 4210	PBTD 4134	Perforations 3692 - 3796	DHC, MC DHC - 2921
Hole Size 12-1/4	Casing & Tubing Size 8-5/8	Depth Set 1160	Sacks Cement 435 sx / Circulated 68 sx		
7-7/8	5-1/2	4210	750 sx / Circulated 61 sx		
	2-7/8	4116			

VI. Well Test Data

Date New Oil 8/28/2001	Gas Delivery Date 8/28/2001	Test Date 9/22/2001	Test Length 24	Tbg. Pressure AOF	Csg. Pressure
Choke Size 3 (70%)	Oil 4	Water 13 (70%)	Gas 75 (50%)	Test Method Pumping	
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debra J. Anderson</i> Printed Name: Debra J. Anderson Title: Sr. Engineering Technician Date: 10/3/2001 Phone: 713-296-6338			OIL CONSERVATION DIVISION APPROVED AND SIGNED BY <i>[Signature]</i> Title: PETROLEUM ENGINEER Approval Date: OCT 16 2001		
If this is a change of operator fill in the OGRID number and name of the previous operator					
Previous Operator Signature:		Printed Name		Title	Date