

State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-105  
Revised March 25, 1999

## DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

## DISTRICT II

811 South First, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505WELL API NO.  
30-025-351375. Indicate Type of Lease  
☐ STATE ☒ FEE

6. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **DHC-2921**b. Type of Completion:  
☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. ☒ Other2. Name of Operator  
Apache Corporation7. Lease Name or Unit Agreement Name  
H Corrigan3. Address of Operator  
2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-60009. Pool name or Wildcat  
Penrose Skelly; Grayburg / Eunice; San Andres4. Well Location  
Unit Letter Lot 2 : 936 Feet From The North Line and 1986 Feet From The East Line  
Section 4 Township 22S Range 37E NMPM Lea County10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead  
8/28/01 3456' GR15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools  
4210 4134 Many Zones? Drilled By19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made  
Grayburg 3692 - 3796 San Andres 3906 - 4092

21. Type Electric and Other Logs Run 22. Was Well Cored

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1160	12-1/4	435 sx / Circulated 68 sx	
5-1/2	17#	4210	7-7/8	750 sx / Circulated 61 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	4116

26. Perforation record (interval, size, and number)

Grayburg 3692-96, 99-3704, 3708-12, 15-22, 29-96 - 4" - 353 Holes

San Andres 3906, 09, 13, 17, 24, 31, 38, 42, 98, 4054, 67, 72, 74,  
76, 78, 80, 82, 84, 86, 88, 90, 92 - 4" - 22 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8/28/01		Pumping - 1.5" Rod Insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/22/01	24		Test Period	4	150	19	37500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						32.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold Apache Corporation30. List Attachments  
C-103 Sundry Notice / C-104's

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engineering Technician Date 10/03/01

