State of New Mexico Energy, Minerals and Natural Resources

State Lease-6 copies

Fee Lease-5 copies

DISTRICT I

Form C-105

625 N. French Dr., Hobbs, N.	M 88240									Revis	sed March 25, 1999	
DISTRICT II									WELL API NO.			
11 South First, Artesia, NM 8	88210		OIL CONSERVATION DIVISION						30-025-35137			
DISTRICT III			2040 South Pacheco					5. Indicate T	5. Indicate Type of Lease			
000 Rio Brazos Rd., Aztec, N	M 87410		Santa Fe, NM 87505						STATE FEE			
DISTRICTIV								6. State Oil &	E Gas Lease No.		j	
040 South Pacheco, Santa Fe,	, NM 87505											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
a. Type of Well:								7. Lease Na	ne or Unit Agree	ment Name		
OIL WELL b. Type of Completion:	☐ GAS	WELL	DRY OTHER				DHC-2921		H Corrigan			
New Well	Workover	☐ Deep	oen 🔲 Plug Bi	ack	Diff. I	Resvr.	✓ Other	0 71 11 11				
. Name of Operator								8. Well No.		12		
Apache Corporation								9. Pool nam	e or Wildon	13		
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400 / 713-296-6000								1	Penrose Skelly; Grayburg / Eunice; San Andres			
2000 Post Oak Bl	vd., Ste. 100	, Houston,	Texas 77056-	4400 / /13	3-296	-6000		Penrose	Skeny, Gr	ayoung / Eumice, c	San Andres	
4. Well Location	T . 2	026		Nor	rth	Ti	1986	Feet From T	he	East Line		
Unit Letter	Lot 2	936	Feet From The			Line and				 		
Section		wnship	22S	Range		37E	ons (DF& RKB, RT,	MPM Le	2 Count 14. Elev. Ca			
10. Date Spudded	11. Date T.D. Reach		12. Date Compl. (Ready to 8/28	3/01		13. Elevano	3456'	GR Rotary Tool		Cable Tools		
15. Total Depth	16. Plug Back		17. If Multiple Cor	npl. How			IntervalsDrilled By	Rotary 100	\$	Capte 100is		
4210 19. Producing Interval(s), of		4134	Many Zones?				Diffied By		20. Was Dir	rectional Survey Made		
Grayburg 3692 -	uus compieuon - 101 3706	San An	dres 3906 - 409	92.								
21. Type Electric and Other I	Logs Run	- Dail 7 III	Cares 3700 103					22. Was W	ell Cored			
21. Type Liceans and Same												
23.												
				RECORD) (<u>Re</u> r	<u>port all</u>	strings set	in well)	CODD	AMOU	INT PULLED	
CASING SIZE	WEIGHT	LB./FT.	DEPTH SET		OLE S			MENTING RI		AMOU	NI PULLED	
8-5/8	24#			1160 12-1/4			435 sx / Circu					
5-1/2	17#		4210 7-7/8				750 sx / Ci	irculated 6	SX			
	<u> </u>											
	<u> </u>					25.	<u> </u>		TURING	RECORD		
24. SIZE			ECORD SACKS CEMENT SCREEN			123.	SIZE		DEPTH SET		ACKER SET	
SILE	1-101	B0110.12					2-7/8		4116			
	 					1						
	<u> </u>		<u> </u>			27 AC	ID, SHOT, FR	ACTURE CE	MENT SOI	DEEZE, ETC.		
26. Perforation record	d (interval, size,	and number)					PIH INTERVAL	T T T T T T T T T T T T T T T T T T T	AMOU	NT AND KIND MATERIA	L USED	
Grayburg 3692-96, 9	09.3704 3708-1	2 15-22 29	-96 - 4" - 353 F	Ioles								
Graynurg 3092-30,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2, 10 22, 27										
ļ												
		20 42 00 7	1054 67 72 74									
San Andres 3906, 09	9, 13, 17, 24, 31	, 38, 42, 98, 4	,									
76, 78, 80, 82, 84, 86	6, 88, 90, 92 -	4" - 22 Ho	les			-						
							····					
						<u> </u>						
28.						TION				Vell Status (Prod. or Shut-i	(a)	
Date First Production							ize and type pump)	1	,	Produci		
8/28/01				Pumping		Oil - Bbl.	Gas - MCI	E Wate	r - Bbl.	Gas - Oi	~	
Date of Test	Hours Tested	i	Choke Size	Prod'n For Test Period	1	4	150		19	375		
9/22/01 Flow Tubing Press.	Casing Pressu	re Calculated	24- Oil - Bbl.	1est 1 ettod	Gas - M		Water			Oil Gravity - API - (C	Corr.)	
		Hour Rate					<u> </u>			32.3 Test Witnessed By		
29. Disposition of Gas (Sol	ld, used for fuel, vent	ed, etc.)						Anacl	ne Corpor	•	13/	
Sold								IAPaci	ic corpor			
30. List Attachments C-103 Sundry N	lotice / C-10	4's										
31. I hereby certify that th	e information shows	on both sides of	this form is true and com	plete to the best	of my kn	owledge and	belief					
	lota	a l d	hualo musul	Printed Name			Anderson	Title	Sr. Engine	eering Technicia	an Date 10/03/01	
Signatu			I VICTOR VI	Land				 •				

INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo T. Penn. "B" T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates 2550 T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison 3381 T. Queen T. Silurian T. Point Lookout T. Elbert T. Grayburg 3622 T. Montoya T. Mancos T. McCracken 3980 T. San Andres T. Simpson T. Gallup T. Ignacio Otzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Morrison T. Gr. Wash T. Tubb T. Delaware Sand T. Todilto T. Drinkard T. Bone Springs T. Entrada T. T. Abo T. Rustler 1181 T. Wingate T. Wolfcamp T. T. Chinle T. T. Penn T. T. Permain T. T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 1, from to No. 3, from No. 2, from _____to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from No. 2, from No. 3, from LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness in From To Feet Lithology From To Thickness in Feet Lithology