Submit to Appropriate Dist State Lease-6 copies	trict Office		E gy, Minera	of New Mex ls and Natur		ources				
Fee Lease-5 copies DISTRICT I									Form	
1625 N. French Dr., Hobbs DISTRICT II	, NM 88240						WELL API N	n.	Revised March 2	5, 1999
811 South First, Artesia, N	M 88210		OIL CONSE	RVATION I	DIVISI	NC		025-35137	7	
DISTRICT III2040 South Pacheco1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505							5. Indicate Type of Lease			
DISTRICT IV 2040 South Pacheco, Santa	En NIM 97505						6. State Oil &	Gas Lease No.		
		ETION OR	RECOMPLETION	REPORT	AND L	OG				
 ta. Type of Well: OIL WELL b. Type of Completion: 		AS WELL		THER			7. Lease Nam	e or Unit Agreem	ent Name H Corrigan	
New Well	Workove	r 🗌 Dee	pen 🗌 Plug Back	i Diff.	. Resvr.	Other				
2. Name of Operator Apache Corpora	ation						8. Well No.	1	3	
3. Address of Operator 2000 Post Oak	Blvd., Ste. 10	00, Houston	, Texas_77056-44	00 / 713-296	5-6000		9. Pool name Penrose	or Wildcat Skelly; Gr	ayburg	
 Well Location Unit Let 	tei Lot 2 :	936	Feet From The	North	Line and	1986	Feet From The	÷ E	ast Line	
Secti		Township	228	Range	37E	NMP		,	······································	
10. Date Spudded 9/28/00	11. Date T.D. Re 10/	ached 3/00	12. Date Compl. (<i>Ready to Pro</i> 10/31/0		13. Eleval	ions (DF& RKB, RT, G) 3456'	R, etc.) GR	14. Elev. Casin	gnead	
15. Total Depth 4210	16. Plug Ba	4134	17. If Multiple Compl. Many Zones?	How		18. Intervals Drilled By	Rotary Tools	X	Cable Tools	
19. Producing Interval(s), Grayburg 3692	- 3796		ndres 3906 - 4092				•	20. Was Direct NO	ional Survey Made	
21. Type Electric and Othe GR-CNL / GR-	*						22. Was Well	Cored NO		_
23.			CASING RE	CORD (Re	port al	strings set in	ı well)			
CASING SIZE	1	ſLB./FT.	DEPTH SET	HOLE S		1	NTING REC		AMOUNT PULLEI)
<u>8-5/8</u> 5-1/2		4# 7#	<u>1160</u> 4210	<u>12-1/4</u> 7-7/8	•					
9-112		/11	4210	/-//	2			<u></u>		
24.		LINER RE		L	25.	I		TUBING RE		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN				<u>PTH SET</u> 3810	PACKER SET	
						2-110		0010		
26. Perforation reco	rd (interval, size	, and number)				ID, SHOT, FRAC	TURE, CEM			
Grayburg 3692-96,	, 99-3704, 3708-	12, 15-22, 29-	96 - 4" - 353 Holes	DK		EPTH INTERVAL 3692 - 3796	Acidize w/	AMOUNT A 4500 gals 15	ND KIND MATERIAL USED % HCL	
				OKKZ						
RBP @ 3839' (Pen	ding Downhole	Commingle A	application)							
							1		·····	
San Andres 3906, (1054, 67, 72, 74,	Kry		3906 - 4092		2500 gals 15		
76, 78, 80, 82, 84, 8	0, 88, 90, 92 -	4 - 22 Hol	les	1		·····	Frac w/ IU	200 gais gel à	& 40160# 12/20 sand	
							1		······	
28. Date First Production			Production Mathad	PRODUC' (Flowing, gas lift,		se and type pump)		tt/≞ll c	tatus (Prod. or Shut-in)	
10/31/00				nping - 1.5"				weits	Producing	
Date of Test 11/6/00	Hours Teste	d	Choke Size Prod'r Test F		он - вы. 18	Gas - MCF 102	Water - E 105		Gas - Oil Ratio 5667	
Flow Tubing Press.	Casing Press	ne Calculated : Hour Rate		Gas - M		Water - Bbl		I	Oil Gravity - API - (Corr.) 36.7	·
29. Disposition of Gas (So Sold	ld, used for fuel, ven	ted, etc.)					Apache	Corporatio	Test Witnessed By	
30. List Attachments Logs, Deviation								<u> </u>		9to
	ie of armation shown	on both sides of th	is form is true and complete to	Printed	•	nderson	Title Sr.	Engineeri	ng Technician Date 11/	
										./.
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INSTRUCTIONS

This form is to filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	,	Southeastern	New	/ Mexico			Northwestern	New Mexico	
T. Anhy		,	Τ.	Сапуоп	_	T. Ojo Alamo		T. Penn. "B"	
T. Salt			Τ.	Strawn		T. Kirtland-Fruit	land	Т. Репп. "С"	
B. Salt			Т.	Atoka		T. Pictured Cliffs	3	T. Penn. "D"	
T. Yates		2550	Τ.	Miss		T. Cliff House		T. Leadville	
T. 7 Rivers				Devonian		T. Menefee		T. Madison	
T. Queen		3381	Τ.	Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	· · · · ·	3622	Τ.	Montoya		T. Mancos		T. McCracken	
T. San Andre	es	3980	Т.	Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		······		McKee		Base Greenhorn		T. Granite	
T. Paddock		· · · · · · · · · · · · · · · · · · ·		Ellenburger	<u>. </u>	T. Dakota		Т	
T. Blinebry				Gr. Wash	•••••••••••••••••	T. Morrison		Т	
T. Tubb				Delaware Sand		T. Todilto		Т	
T. Drinkard				Bone Springs	the second s	T. Entrada		Т	
T. Abo				Rustler	•••••••••••••••••••••••••••••••••••••••	T. Wingate		T	
T. Wolfcam			Τ.			T. Chinle	.	T	
T. Penn			Τ.		· · · · · · · · · · · · · · · · · · ·	T. Permain	<u></u>	Т	
T. Cisco (Bo	ough C)		Т.			T. Penn "A"		Т	
						DS OR ZONI			
No. 1, from	••••••		to		No. 3, from			to	•••••
No. 2, from	••••••		^{to}		No. 4, from			to	••••••
						ATER SAND	8		
				to which water rose	in hole.				
No. 1, from				to			feet	******	
								***************************************	••••••
No. 2, from	••••••••••••••••••		·····	to		•••••••••	feet		
No. 2, from	••••••••••••••••••		••••••	to to			feet		••••••
No. 2, from	••••••••••••••••••	Ĭ	••••••	to to			feet		••••••
No. 2, from	•••••••••••••••••••		••••••	to to			feet		••••••
No. 2, from No. 3, from		I Thickness in	••••••	to to IOLOGY RECO	RD (Attach	additional she	feet		••••••
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