

(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT TO: N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

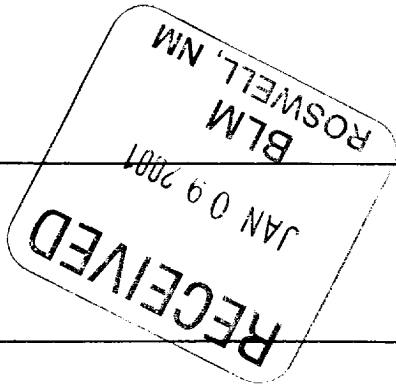
1a. TYPE OF WELL:		OIL ☒ WELL	GAS ☐ WELL	DRY ☐	203.550 OTHER -5 P 3:52		3. LEASE DESIGNATION AND SERIAL NO. NM-62223	
b. TYPE OF COMPLETION:						7. UNIT AGREEMENT NAME		
NEW ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF CENVR ☐ OTHER ☐						8. FARM OR LEASE NAME, WELL NO. SHARBRO FEDERAL #7		
2. NAME OF OPERATOR MYCO INDUSTRIES, INC.						9. API WELL NO. 30-025-35144		
3. ADDRESS AND TELEPHONE NO. P.O. BOX 840, Artesia, NM 88210						10. FIELD AND POOL, OR WILDCAT DIAMONDTAIL DELAWARE		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL UNIT LETTER L At top prod. interval reported below SAME At total depth SAME						11. SEC., T., R., M., OR BLOCK AND SURVEY ON AREA SEC. 7-T23S-R32E NMPM		
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH LEA		13. STATE NM
15. DATE SPUDDED 8/29/00		16. DATE T.D. REACHED 9/16/00		17. DATE COMPL. (Ready to prod.) 11-28-2000		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3515' GR		19. ELEV. CASINGHEAD 3515'
20. TOTAL DEPTH, MD & TVD 8516'		21. PLUG, BACK T.D., MD & TVD 8442'		22. IF MULTIPLE COMPL. HOW MANY * -		23. INTERVALS DRILLED BY		ROTARY TOOLS 0-8516'
24. PRODUCING INTERVAL(S), OF THIS COMPLETION —TOP, BOTTOM, NAME (MD AND TVD)* 6724'-27' (DELAWARE) NOTE: RBP SET @ 6901' W/PERFS BELOW AS FOLLOWS: 8239'-8416', 7445'-45', 7141'-42', AND 7043' - 45'								25. WAS DIRECTIONAL SURVEY MADE TOTCO-ATTACHED
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL / AIT AND TDL-DCN								27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			AMOUNT PULLED	
13 3/8"	48# H-40	866'	17 1/2"	500-SXS (CMT. CIRC)				
8 5/8"	32# J-55	4502'	12 1/4"	1800-SXS (CMT. CIRC)				
7 7/8" 5/2	17# K-55	8528'	7 7/8"	725-SXS (TOC CBL 4500')				
29. LINER REC.								
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD			
ORIG. SGD					SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2-7/8"	6610'	RBP @ 6901'	
31. PERFORATION RECORD (Interval, size and number) (ALL HOLES 8-52")								
8239', 40', 41', 50' (4 SPF); 8386', 94'				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
7445', 46', 47', (4 SPF) 12-HOLES				AMOUNT AND KIND OF MATERIAL USED				
7043', 44', 45' (4-SPF) 12-HOLES				6724'-27'				
6724', 25', 26', 27' (4-SPF) 16-HOLES				7043'-45'				
				7141'-42'				
				7445'-47'				
				8239'-8416'				
				1000-GAL 7-1/2% + 40,000-GAL + 96,000#				
33. * PRODUCTION								
DATE FIRST PRODUCTION 11-28-2000		PRODUCTION METHOD (Flowing, gas lift, pumping — size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING		
DATE OF TEST 12-28-2000	HOURS TESTED 24	CHOKE SIZE -	PROD'N FOR TEST PERIOD >	OIL - BBL. 82	GAS - MCF 89	WATER - BBL. 308	GAS-OIL RATIO 1085:1	
FLOW, TUBING PRESS. -	CASING PRESSURE 110#	CALCULATED 24-HOUR RATE >	OIL - BBL. 82	GAS - MCF 89	WATER - BBL. 308	OIL GRAVITY - API (CORR.) 42		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD: FIRST SALES 11-28-00 GPM							TEST WITNESSED BY MIKE BROWN	
35. LIST OF ATTACHMENTS OPEN HOLE LOGS, CBL, FACILITY SITE DIAGRAM AND TOTCO ATTACHED								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED <i>d.m. Murray, PECS</i>			TITLE OPERATIONS MANAGER			DATE: 01/04/01		

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEASURED DEPTH	TRUE VERT. DEPTH
				LAMAR	4542'	
				RAMSEY	4591'	
				CHERRY CANYON	5452'	
				BRUSHY CANYON	6908'	
				BONE SPRING	8468'	





KEY ENERGY DRILLING, INC.
P.O. Box 1295
Midland, Texas 79702
Phone 915-570-0494
Fax 915-570-0465

To Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

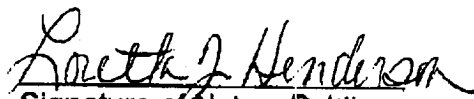
Lease Name: SHARBRO FEDERAL
Well Number: #7
County/State: LEA, NM
Operator: MYCO INDUSTRIES, INC.
Address: P.O. BOX 840
Address: ARTESIA, NM 88210-0840
Location:

I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., PO Box 1295, Midland, TX 79702, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 26TH day of SEPTEMBER, 2000


Signature of Notary Public
In and for the State of Texas



LORETTA J. HENDERSON
Print Name of Notary Public

INCLINATION REPORT

LOCATION _____

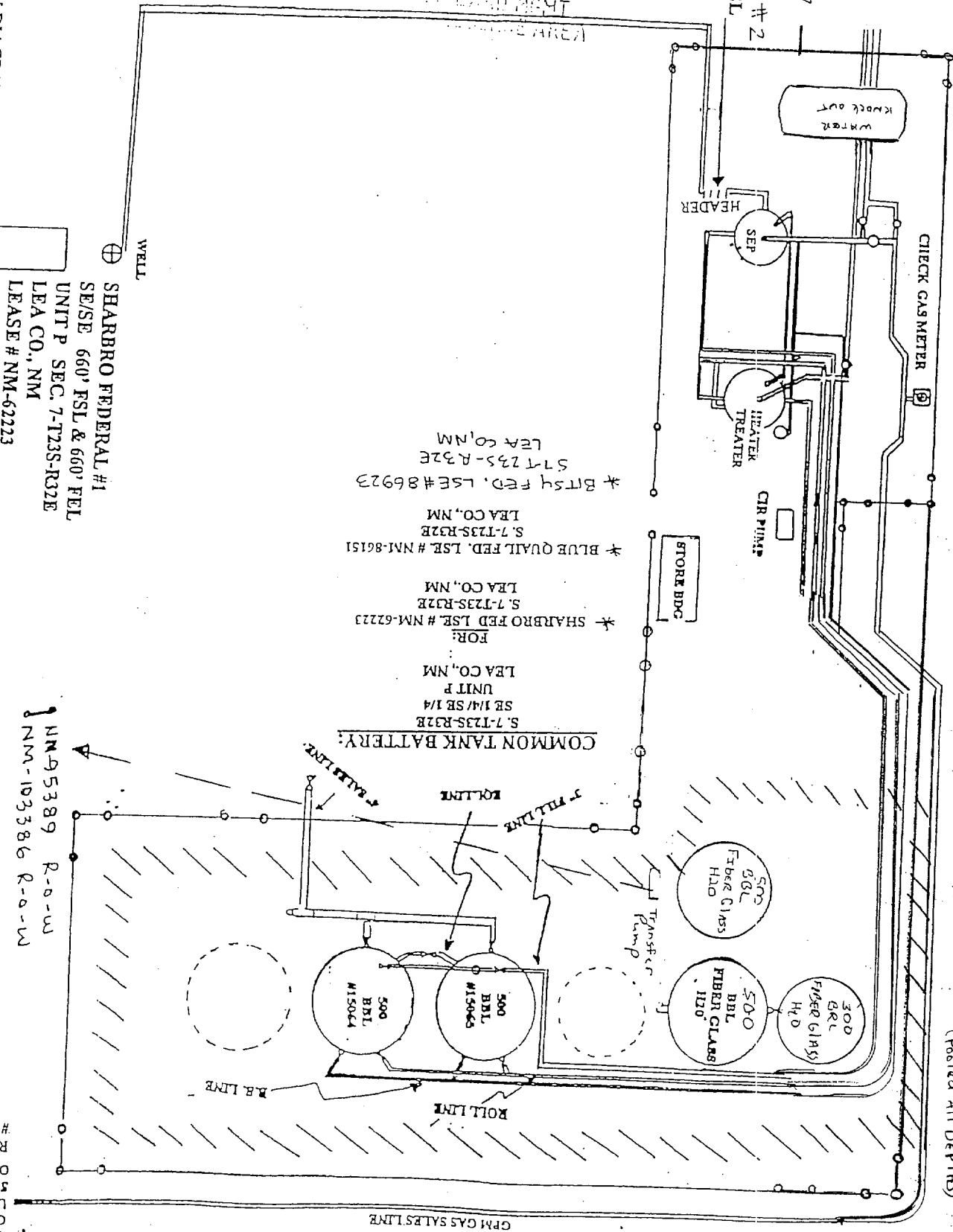
SIGNATURE OF AUTHORIZED REPRESENTATIVE 	NAME OF COMPANY KEY ENERGY DRILLING, INC.
NAME OF PERSON AND TITLE CHOYR GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER (915) 570-0494

BITSY FED #1
 SHARBRO FED #1 #6, #7
 BLUE QUAIL FEDERAL #1 #2
 SW/SE 660' FSL & 660' FEL
 UNIT O SEC. 7-T235-R32E
 LEA CO., NM
 LEASE # NM-86151
 R-O-W NM-95442

RECEIVED
 2000 JUL 27 P 1:56

N
 NO SCALE

SITE FACILITY DIAGRAM
 UPDATED 11/2/95
 01/07/01



FOR 6" SWD LINE TO
 SHARBRO FED #2 BTRY
 S17-T235-R32E
 NM-95389 R-O-W
 NM-103386 R-O-W
 GAS SALES
 UNIT H
 SEC. 12-T235-R32E
 OFF LOCATION
 R-O-W
 NM-95389
 TO: YPC SWD KIWI "AKX"
 S16-T225-R32E (UNIT E)