DISTRICT I

PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Drawer DD, Artesia, NM

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV

Previous Operator Signature

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe New Maxico, 97504 2009

State of New Mexico

nergy, Minerals and Natural Resources Department

Form C-104 Revised February 10 1994 Instructions on back Submit to Appropriate District Office

	5 Copies
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					WABL		AUTHU	KIZA I	HUN H	O TRANS	SPORT		
MYCO IN	DUSTRIES		Operator nai	me and Addres	s						OGRID Number		
P.O. BOX	840									0154			
ARTESIA, NM 88211-0840 ·							3 Reason for Filing Code					ode	
4 API No	umber				5 Pool I	Name				NW			
30 - 025-3515	54		044	:D DI WEG -			6 Pool Code					ode	
7 Property			SAN	D DUNES D	ELAWARE 8 Property		, , , , , , , , , , , , , , , , , , , 	 -			53817		
17341			SHA	RBRO FEDE		y Name			:		9 Well Nun	nber	
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l or lot no.	Section	Township	Range	Lot Idn	Feet from t	the [North/South Line	, ,	Feet from the	le		County	
D	7	238	32E		990'					Eastiv	East/West Line		
11	Bottom	Hole Locat			1 990		NORTH	<u>.</u>	710'		WEST	LEA	
or lot no.	Section	Township	Range	Lot Idn	Feet from th	he N	North/South Line		eet from the	IE act (A	Vest Line		
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Lee Code	13 Producing	Method Code	14 Gas	Connection Da		5 C-129 Permi	NORTH it Number	16 C-129	710' Effective Da	te	WEST	LEA	
F		Р	111	/14/00							17 C-129 EX	piration Date	
l. Oil	and Ga	s Trans	orters		<u></u>				9/11/00				
18 Transporter			Transporter N		· · · · · · · · · · · · · · · · · · ·	20 F	POD	21 O/G					
OGRID			and Addres	ss				210/0			D ULSTR Locat and Description		
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23 POD	duced \						JLSTR Location		iption				
23 POD 2825196		(UNIT E):	SEC. 16-T2	22S-32E Y	PC SWD K		JLSTR Location		iption				
23 POD 2825196	Comp	(UNIT E):	ta	22S-32E Y			OCD SWD-5	510	iption				
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Printed Name