

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE TO THE OIL AND GAS DIVISION

N. French Dr. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM-62223

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☒ WELL GAS ☐ WELL DRY ☐ OTHER _____

b. TYPE OF COMPLETION: NEW ☒ WELL WORK ☐ OVER DEEP- ☐ EN PLUG ☐ BACK DIFF ☐ CENVR. OTHER _____

2. NAME OF OPERATOR
MYCO INDUSTRIES, INC.

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 840 ARTESIA, NM 88210 (505)746-0246

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 990' FNL & 710' FWL UNIT LETTER D

At top prod. interval reported below SAME

At total depth SAME

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
SHARBRO FEDERAL #8

9. API WELL NO.
30-025-35154

10. FIELD AND POOL, OR WILDCAT
SAND DUNES DELAWARE EAST

11. SEC., T.R.M., QR BLOCK AND SURVEY
ON AREA
SEC. 7-T23S-R32E N.M.P.M.

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. PERMIT NO. DATE ISSUED 09/11/00

15. DATE SPUNDED 08/20/2000

16. DATE T.D. REACHED 08/20/2000

17. DATE COMPL. (Ready to prod.) 11/14/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3509' GL

19. ELEV. CASINGHEAD 3509'

20. TOTAL DEPTH, MD & TVD 8609' TD

21. PLUG, BACK T.D., MD & TVD 8537' PBDT

22. IF MULTIPLE COMPL. HOW MANY * 3

23. INTERVALS DRILLED BY 0-8609'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION ---TOP, BOTTOM, NAME (MD AND TVD)*
6206-12' (DELAWARE)

25. WAS DIRECTIONAL SURVEY MADE
TOTCO

NOTE: RBP SET @ 6328'

26. TYPE ELECTRIC AND OTHER LOGS RUN
AIT/GR, L-D, CN/GR, CBL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	852'	17"	700-SXS (CIRCULATED)	-
8-5/8" J-55	32#	4506'	12-1/4"	1450-SXS (CIRCULATED)	-
5-1/2" J-55	17#/15/5#	8602'	7-7/8"	855-SXS (TOC CBL 4297')	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	6100'	-

31. PERFORATION RECORD (Interval, size and number) (ALL 0.52")				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8329', 41', 42', 43', 50', 74', 75', 77', 78' (2-SPF) 18-HOLES				8329'-78'	1500-GAL 7-1/2%, 14,100 + 21,100#
7063', 64', 7139', 50', 51', 52', (2-SPF) 12-HOLES				7063'-52'	650-GAL 7-1/2%
6923', 24', 40', 41' (2-SPF) 8-HOLES				6923'-41'	1000-GAL 7-1/2%
6726', 28', 42', 50', 56' (2-SPF) 15-HOLES				6726'-56'	750-GAL 7-1/2%
6206', 08', 10', 12' (4-SPF) 16-HOLES				6206'-12'	650-GAL 7-1/2%, 18,083-GAL + 37,200#

33. PRODUCTION

DATE FIRST PRODUCTION 11-14-00

PRODUCTION METHOD (Flowing, gas lift, pumping ---size and type of pump) TBG. PUMP 1-3/4" x 2' x 6'

WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 1-31-01

HOURS TESTED 24

CHOKE SIZE -

PROD'N FOR TEST PERIOD > 72

OIL - BBL. 47

GAS - MCF 251

WATER - BBL. 251

GAS-OIL RATIO 653:1

FLOW, TUBING PRESS. -

CASING PRESSURE 120#

CALCULATED 24-HOUR RATE 72

OIL - BBL. 47

GAS - MCF 251

WATER - BBL. 42

OIL GRAVITY - API (CORR.) 42

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) SOLD - FIRST SALES 11-14-00

TEST WITNESSED BY MIKE BROWN

35. LIST OF ATTACHMENTS
TOTCO, OPEN-HOLE LOGS, CBL,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Alvin Munn* TITLE OPERATIONS MANAGER DATE 2/05/01

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEASURED DEPTH	TOP TRUE VERT. DEPTH
RECEIVED FEB 03 07 RECEIVED					LAMAR	4540'	
					RAMSEY	4582'	
					CHERRY CANYON	5462'	
					BRUSHY CANYON	6921'	
					BONE SPRING	8442'	

MYCO INDUSTRIES, INC.

6/19/95 OPERATING AGREEMENT

SEC 7, T123-R32E (ALL) CONTAINING 663.92 ACRES
GPM GAS SALES LINE (RECEIVED ALL DEPTHS)

31734 FED #1
SHARBR0 FED #1, #6, #7
BLUE QUAIL FEDERAL #1, #2
SW/SE 660' FSL & 1980' FEL
UNITO SEC. 7-T123S-R32E
LEA CO., NM
LEASE # NM-86151
31734 NM-95442

RECEIVED

2000 JUL 27 P 1:56

N
NO SCALE

SITE FACILITY DIAGRAM
UPDATED 11/22/95
01/07/01

PUMP JACK

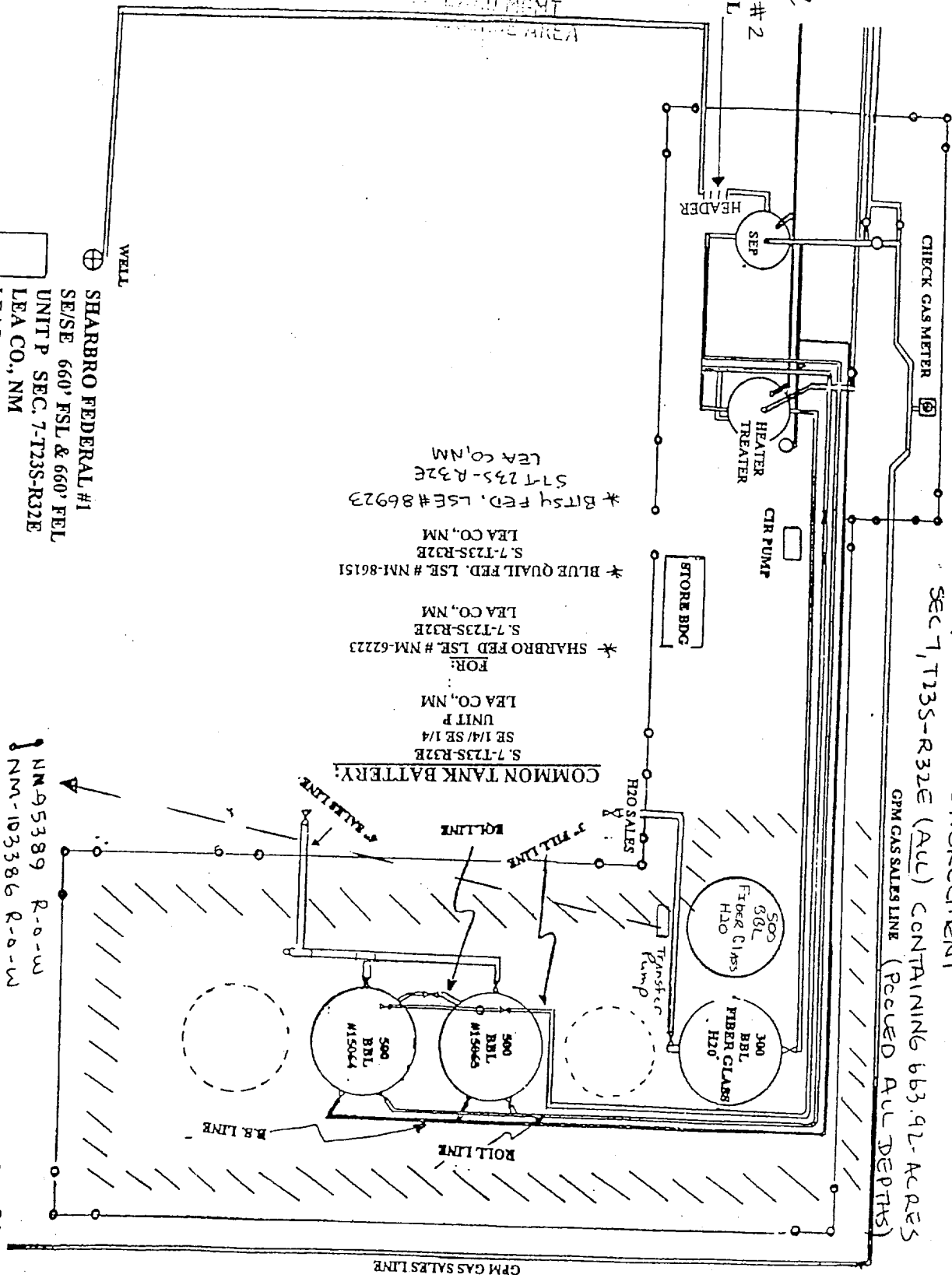
WELL
SHARBR0 FEDERAL #1
SE/SE 660' FSL & 660' FEL
UNIT P SEC. 7-T123S-R32E
LEA CO., NM
LEASE # NM-62223

* BITSY FED. LSE # 86923
S 17-23S-R32E
LEA CO., NM
* BLUE QUAIL FED. LSE # NM-86151
S 7-T23S-R32E
LEA CO., NM
* SHARBR0 FED LSE # NM-62223
S 7-T23S-R32E
LEA CO., NM
FOR:
UNIT P
SE 1/4/SE 1/4
S 7-T23S-R32E
COMMON TANK BATTERY:

FOR 6" SWD LINE TO
SHARBR0 FED #2 BITSY
S17-T23S-R32E
NM-95389 R-o-w
NM-103386 R-o-w

TO: YPC SWD KIWI "AKK"

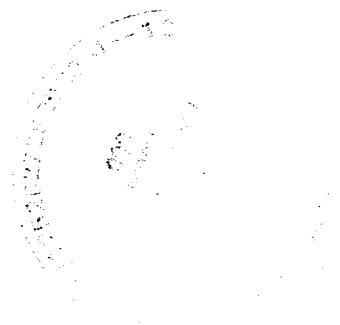
GAS SALES
OPM MTR # 15640
UNIT H
SEC. 12-T23S-R32E
OFF LOCATION
NM-95389
R-O-W



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KEY ENERGY DRILLING, INC.
P.O. Box 1295
Midland, Texas 79702
Phone 915-570-0494
Fax 915-570-0465

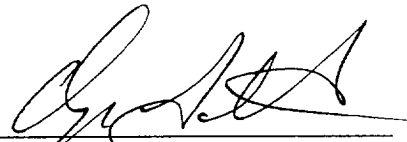
To Whom It May Concern:

RE: STATE OF NEW MEXICO
OIL AND GAS DIVISION
INCLINATION REPORT

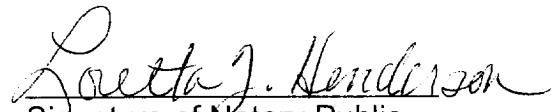
Lease Name: SHARBRO FEDERAL
Well Number: #8
County/State: LEA NM
Operator: MYCO INDUSTRIES, INC.
Address: PO BOX 840
Address: ARTESIA, NM 88210-0840
Location:

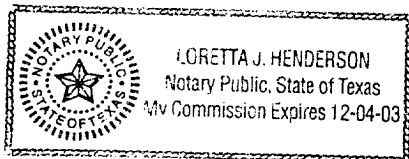
I, **CHOYR GILBERT**, Contract Manager for Key Energy Drilling, Inc., PO Box 1295, Midland, TX 79702, declare that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Sworn to and Subscribed Before Me by the said


CHOYR GILBERT
Contract Manager

This the 5TH day of JANUARY, 2000


Signature of Notary Public
In and for the State of Texas

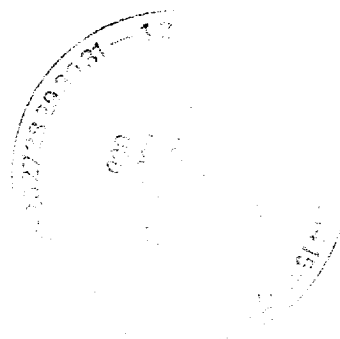


LORETTA J. HENDERSON
Print Name of Notary Public

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**STATE OF NEW MEXICO
OIL AND GAS DIVISION**

INCLINATION REPORT

FIELD NAME	LEASE NAME SHARBRO FEDERAL	WELL NUMBER 8
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OPERATOR MYCO INDUSTRIES, INC	COUNTY LEA
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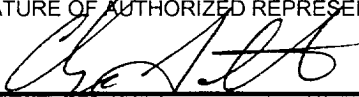
ADDRESS 311 WEST MAIN, SUITE C, ARTESIA, NM 88211-9840
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LOCATION

RECORD OF INCLINATION

MEASURED DEPTH FEET	COURSE LENGTH HUNDREDS OF FEET	ANGLE OF INCLINATION DEGREE	DISPLACEMENT PER HUNDRED FEET	COURSE DISPLACEMENT FEET	ACCUMULATIVE DISPLACEMENT
498	4.98	1.00	1.75	8.69	8.69
852	3.54	1.00	1.75	6.18	14.87
923	0.71	1.00	1.75	1.24	16.11
1408	4.85	0.75	1.31	6.35	22.46
1906	4.98	0.75	1.31	6.52	28.98
2431	5.25	0.75	1.31	6.87	35.85
2926	4.95	1.00	1.75	8.64	44.49
3423	4.97	1.25	2.18	10.84	55.33
3824	4.01	1.75	3.05	12.25	67.57
3919	0.95	3.00	5.23	4.97	72.55
3948	0.29	2.00	3.49	1.01	73.56
4069	1.21	2.75	4.80	5.81	79.36
4171	1.02	2.75	4.80	4.89	84.26
4289	1.18	2.75	4.80	5.66	89.92
4355	0.66	2.50	4.36	2.88	92.80
4502	1.47	1.50	2.62	3.85	96.65
5000	4.98	0.50	0.87	4.35	100.99
6058	10.58	0.75	1.31	13.85	114.84
6525	4.67	0.50	0.87	4.08	118.92
7024	4.99	1.00	1.75	8.71	127.62
7523	4.99	0.75	1.31	6.53	134.16
8030	5.07	1.25	2.18	11.06	145.22
8560	5.30	1.25	2.18	11.56	156.78
	-85.60		0.00	0.00	156.78
	0.00		0.00	0.00	156.78
	0.00		0.00	0.00	156.78
	0.00		0.00	0.00	156.78
	0.00		0.00	0.00	156.78
	0.00		0.00	0.00	156.78
	0.00		0.00	0.00	156.78
	0.00		0.00	0.00	156.78
	0.00		0.00	0.00	156.78
	0.00		0.00	0.00	156.78

THIS INFORMATION IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

SIGNATURE OF AUTHORIZED REPRESENTATIVE 	NAME OF COMPANY KEY ENERGY DRILLING, INC.
NAME OF PERSON AND TITLE CHOYR GILBERT - CONTRACT MANAGER	TELEPHONE NUMBER (915) 570-0494

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