

(July 1992)

SUBMIT IN DUPLICATE

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

(See other In-  
structions on  
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-62223

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

SHARBRO FEDERAL #8

9. API WELL NO.

30-025-35154

10. FIELD AND POOL, OR WILDCAT

SAND DUNES DELAWARE EAST

11. SEC., T., R., M., OR BLOCK AND SURVEY  
ON AREA

SEC. 7-T23S-R32E N.M.P.M.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL:

OIL ☒ WELLGAS ☐ WELLDRY ☐

OTHER \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW ☒ WELLWORK ☐ OVERDEEP- ☐ ENPLUG ☐ BACKDIFF ☐ CENVR.

OTHER \_\_\_\_\_

2. NAME OF OPERATOR

MYCO INDUSTRIES, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 840 ARTESIA, NM 88210 (505)746-0246

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FNL &amp; 710' FWL UNIT LETTER D

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

09/11/00

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

08/29/2000

16. DATE T.D. REACHED

9/16/2000

17. DATE COMPL. (Ready to prod.)

11/14/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) \*

3509' GL

19. ELEV. CASINGHEAD

3509'

20. TOTAL DEPTH, MD &amp; TVD

8609' TD

21. PLUG, BACK T.D., MD &amp; TVD

8537' PBDT

22. IF MULTIPLE COMPL. HOW MANY \*

DRILLED BY

ROTARY TOOLS

0-8609'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION ---TOP, BOTTOM, NAME (MD AND TVD)\*

6206-12' (DELAWARE)

25. WAS DIRECTIONAL

SURVEY MADE

TOTCO

NOTE: RBP SET @ 6328'

26. TYPE ELECTRIC AND OTHER LOGS RUN

AIT/GR, L-D, CN/GR, CBL

27. WAS WELL CORED

NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MC)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	852'	17"	700-SXS (CIRCULATED)	-
8-5/8" J-55	32#	4506'	12-1/4"	1450-SXS (CIRCULATED)	-
5-1/2" J-55	17#/15/5#	8602'	7-7/8"	855-SXS (TOC CBL 4297')	-

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6100'	-

**31. PERFORATION RECORD (Interval, size and number) (ALL 0.52")**

8329', 41', 42', 43', 50', 74', 75', 77', 78' (2 SPF) 18-HOLES  
 7063', 64', 7139', 50', 51', 52', (2-SPF) 12-HOLES  
 6923', 24', 40', 41' (2-SPF) 8-HOLES  
 6726', 28', 42', 50', 56' (2-SPF) 15-HOLES  
 6206', 08', 10', 12' (4-SPF) 16-HOLES

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8329'-78'	1500-GAL 7-1/2%, 14,100 + 21,100#
7063'-52'	650-GAL 7-1/2%
6923'-41'	1000-GAL 7-1/2%
6726'-56'	750-GAL 7-1/2%
6206'-12'	650-GAL 7-1/2%, 18,083-GAL + 37,200#

**33. PRODUCTION**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping ---size and type of pump)				WELL STATUS (Producing or shut-in)	
11-14-00		TBG. PUMP 1-3/4" x 2' x 6'				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
1-31-01	24	-	>	72	47	251	653:1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY - API (CORR.)	
-	120#	24-HOUR RATE	>	72	47	251	42

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD - FIRST SALES 11-14-00

TEST WITNESSED BY

MIKE BROWN

35. LIST OF ATTACHMENTS

TOTCO, OPEN-HOLE LOGS, CBL,

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Ann Murray, PECS*

TITLE OPERATIONS MANAGER

DATE

2/05/01

\* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEASURED DEPTH	TRUE VERT. DEPTH
				LAMAR	4540'	
				RAMSEY	4582'	
				CHERRY CANYON	5462'	
				BRUSHY CANYON	6921'	
				BONE SPRING	8442'	