

DRILLING PROGRAM
Melrose Operating Co.
Closson B Federal # 39
2310' FNL, 2310' FEL
Unit G, Sec. 30, T22S, R36E
Lea Co., NM

1. Geologic Name of Surface Formation:

Quaternary Alluvium

2. Estimated Tops of Important Geologic Markers:

Top of salt	1520'
Base of salt	3335'
Tansill	3345
Yates	3525
7-Rivers	3825

3. Estimated Depth of Anticipated Fresh Water, Oil or Gas:

Water Sand	100' - 150'	Fresh Water
Yates	3525-3825'	Oil & Gas
7-Rivers	3825+	Oil & Gas

Fresh water sands will be protected by running 8-5/8" casing to a minimum depth of 1450' and circulating cement. All other zones will be isolated by running 4-1/2" or 5-1/2" production casing and circulating cement.

4. Casing Program:

<u>Hole Size</u>	<u>Interval</u>	<u>OC Csg</u>	<u>Weight Grade Jt Cond Type</u>
12-1/4"	0 - 1450	8-5/8"	24#, J55, New
7-7/8"	0 - TD	4-1/2" - 5-1/2"	9.5# - 17#, J55, Used

Cement Program:

8-5/8" Surface Casing: Cemented to surface with 200 sx of Class C with 2% CaCl tail and 375 sxs. 35/65 "C" POZ with 6% gelland 1/4#/sx Flocele lead.

5-1/2" Production Casing: Cemented with 300 sx of Class C and 400 sx of Lite C with 6# salt/sx and 1/4#/sx Flocele. This should circulate cement to the surface.

5. Minimum Specifications for Pressure Control:

The blowout preventer equipment (BOP) shown in Exhibit #2 will consist of an annular bag type preventer (2000 psi WP). Unit will be hydraulically operated. BOP will be nipped up on the 8-5/8" surface csg and used continuously until TD is reached. BOP and accessory equipment will be tested to 1000 psi before drilling out of surface casing. A 2" kill line and a 2" choke line will be included in the drilling spool. Other accessories to the BOP equipment will include a kelly cock.