District I PO Box 1980, Hobbs, NM 88241-1980

Previous Operator Signature

State of New Mexico

Form C-104

OIL CONSERVATION DIVISION		ctober 18, 1994	
Concession	Instruct ONSERVATION DIVISION IN The Appropriate I	uctions on back e District Office	
CONCHORRESOURCES INC. CODE CONCHORRES CONCHORRESOURCES INC. CONCHORR	2040 South Pacheco Santa Fe. NM 87505	5 Copies NDED REPORT	
CONCHO RESOURCES INC.		NUED INC.	
111 W. LOUISIANA STE 410 1 1 1 1 1 1 1 1 1	ress ² OGRID Number		
APPNumber APPN			
30 - 0 2555233		ide	
30 - 0 2535233		anl Code	
1. 10 Surface Location Township Fange Lot Idn Feet from the Individual Line Feet from the EastWest line County Location Township Fange Lot Idn Feet from the Individual Line Feet from the EastWest line County Location Township Fange Lot Idn Feet from the EastWest line County Location Township Fange Lot Idn Feet from the EastWest line County Fange Lot Idn Feet from the EastWest line County Fange Fange Lot Idn Feet from the EastWest line County Fange Fange Lot Idn Feet from the EastWest line County Fange Fange Lot Idn Feet from the EastWest line County Fange Fange Lot Idn Feet from the EastWest line County Fange Fange Lot Idn Feet from the EastWest line County Fange Fange Lot Idn Feet from the EastWest line County Fange Fange Fange Lot Idn Feet from the EastWest line County Fange	WARE SW 969	96916	
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11 Bottom Hole Location		,	
Ui ri of no. Section Township Range Lot Idn Feet from the Feet from the EastWast line County	1980 NORTH 1980 EAST	Lea	
F	Feet from the North/South Line Feet from the East/West line C	County	
F			
Oil and Gas Transporter **Transporter **	Date 15 C-129 Permit Number 16 C-129 Effective Date 17 C-129	129 Expiration Date	
Transporter 19 Transporter Name and Address 29 POD 2 O/G 29 POD USTR Location and Description 2826412 O			
DUKE ENERGY FS			
DUKE ENERGY FS			
V. Produced Water			
23 POD 2826414	2826413 G		
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V. Well Completion Data 29 Ready Date 29 Ready Date 27 TD 29 PBTD 29 Perforations 30 DHC, DC, MC 12/27/00 01/16/01 8600 8525 6923-8476 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2 13-3/8 1238 1150 C 11 8-5/8 4762 1300 C 11 8-5/8 4762 1300 C 12 13-3/8 4762 1300 C 14 14 15 15 16 16 16 16 16 16	²⁴ POD ULSTR Location and Description		
28 Spud Date 28 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC			
33 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement		DHC, DC, MC	
17-1/2 13-3/8 1238 1150 C 11 8-5/8 4762 1300 C 7-7/8 5-1/2 8600 890 H VI. Well Test Data 35 Date New Oil 02/27/01 03/01/01 24 460 30 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method PUMPINC 47 I hereby certify that the rules of the Oil Conservation Division have been compiled with end that the information Given above is true and compilet to the dest of my knowledge and belief Neproved by: Printed name: TERBY STATHEM Title: PRODUCTION ANALYS Date: 03/26/01 Phone: 915-683-7443			
11		· · · · · · · · · · · · · · · · · · ·	
7-7/8 5-1/2 8600 890 H			
35 Date New Oil 36 Gas Delivery Date 37 Test Date 02/28/01 02/27/01 03/01/01 24 460 30 41 Choke Size 42 Oil 43 Water 147 180 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information fiven above is true and complete to the dest of my knowledge and belief Signature: Printed name: TERP/STATHEN Title: PRODUCTION ANALYS Date: 03/26/01 Phone: 915-683-7443			
35 Date New Oil 36 Gas Delivery Date 37 Test Date 02/28/01 02/27/01 03/01/01 24 460 30 41 Choke Size 42 Oil 43 Water 147 180 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information fiven above is true and complete to the dest of my knowledge and belief Signature: Printed name: TERP/STATHEN Title: PRODUCTION ANALYS Date: 03/26/01 Phone: 915-683-7443			
02/28/01 02/27/01 03/01/01 24 460 30 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 147 I hereby certify that the rules of the Oil Conservation Division have been complied with and that title information given above is true and complete to the best of my knowledge and belief Approved by: Printest name: TERBY STATHEM Title: PRODUCTION ANALYST Date: 03/26/01 Phone: 915-683-7443			
41 Choke Size 42 Oil 43 Water 147 A 180 47 I hereby certify that the rules of the Oil Conservation Division have been complied with end that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: TERRI STATHEM Title: PRODUCTION ANALYS Date: 03/26/01 Approval Date: 915-683-7443		⁴⁰ Csg. Pressure	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with end that the information given above is true and complete to the Dest of my knowledge and belief Signature: Printed name: TERBI STATHEM Title: PRODUCTION ANALYS Date: 03/26/01 Phone: 915-683-7443		30 46 Test Method	
complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: Printed name: TERBY STATHEM Title: PRODUCTION ANALYS Date: 03/26/01 Phone: 915-683-7443		PUMPING	
Printed name: TERB STATHEM Title: PRODUCTION ANALYST Date: 03/26/01 Phone: 915-683-7443	47 I hereby certify that the rules of the Oil Conservation Division have been complied with end that the information given above is true and complete to the best of my knowledge and belief OIL CONSERVATION DIVISION		
Title: PRODUCTION ANALYS1 Approval Date: Date: 03/26/01 Phone: 915-683-7443	Approved by:		
Title: PRODUCTION ANALYS Approval Date: Date: 03/26/01 Phone: 915-683-7443	Title: G. ODS		
03/26/01 915-683-7443	Approval Detail		
48 if 45 is a shape of operator fill in the OGRID number and name of the previous operator			
** If this is a change of operator in in the OOKO number and name of the provides specials.	of the previous operator		

Printed Name

Title

Date