

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Concho Resources Inc.

3. Address and Telephone No.

110 W. Louisiana, Ste 410; Midland, Tx 79701 (915) 683-7443

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Sec. 20, 23S, 32E

5. Lease Designation and Serial No.

NM 86153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Tomcat '20' Federal #4

9. API Well No.

3002535233

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

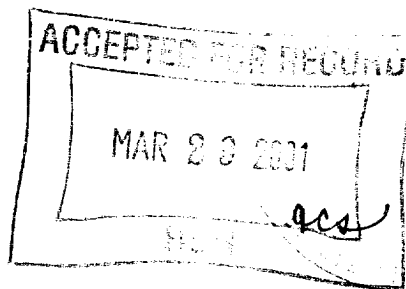
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/16/01 Release Rig.
1/22/01 Ran GR CCL CBL from PBTD (8525') to 3500'. TOC @ 3710'. Perf @ 8456-8476' w/ 2 SPF (41 holes)
1/26/01 Perf 8100-05' w/ 2 SPF (11 holes) & 7309-20' w/ 2 SPF (23 holes). TIH w/ 2-7/8" bg. Set RBP @ 8250'.
1/27/01 Acid 800-05' w/ 1000 gals 7.5% NEFE.
1/30/01 Frac 8100-05' w/ 9600 gals V-3000, 26000# 16/30 CR 4000. Rel RBP. PU & set RBP @ 7700'. PU pkr to 7210'.
1/31/01 Acid 7309-20' w/ 1000 gals 7.5% NEFE.
2/07/01 Frac 7309-20' w/ 27400 gals YF130, 60000# 16/30 white sand, 13000# 16/30 RC. PU & set RBP @ 7250'.
2/08/01 Perf @ 7160-78' w/ @ SPF (37 holes); perf @ 6923-25' w/ 2 SPF (5 holes). Acid 7160-78 w/ 2000 gals 7.5% NEFE.
2/13/01 Frac perms @ 7160-78' w/ 544 bbls V3000 gel, 49340# 16/30 white; 9140# 16/30 RC.
2/15/01 Set RBP @ 7050'. Pulled pkr & set @ 6811'. Acid perms @ 6923-25' w/ 1000 gals 7.5% NEFE.
2/19/01 TOH w/ tbg & tools.
2/20/01 TIH w/ 2-7/8" tbg.
2/21/01 TIH w/ rods & pump.
3/01/01 IP: 147 BO, 180 BW, 175 MCF.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Analyst Date 03/26/01

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: