Form 3160-4 (July 1992)

UNITE STATES SUBMIT IN DUPLICATED DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB, NO. 1004-0137
OMB, NO. 1004-0137
Conscient William
PERSON PRESCRIPTION AND SERIAL NO.
NV 86153

O4/03/01 O4/19/01 PE ROULTWOOD PE ROULTWOOD ROULTWOOD PE ROULTWOOD ROU	WELL COMPI	ETION (D DECO	MDI E.	TION	REPOR	ΤΔΝ	Hob	ģş,	NM 188	240	TTEE	OR TRIBE NAME	
Net Comparison Net Net Comparison Net Comparison Net Comparison Net Comparison Net Comparison Net Net Comparison Net	WELL COMPL	EHON	JR RECUI	VIFLE		ILLI OI		10 10						
PRODUCTION PRO	IA. TTPE OF WELL.	WÉL	LX WELL	ום	RY 📙	Other				7. UNIT AGREEMENT NAME				
NAME OF OPERATOR			P- PLUG BACK	DIFF RES	VR.	Other				8. FARM OR LEASE NAME. WELL NO.				
CONCHO RESOURCES INC. ADDRESS AND TELEPHONE NO. CCPT LET VIN RECORD BY SEGRIF NO. ADDRESS AND TELEPHONE NO. ADDRESS AND TELEP		VER CO				Y)							
ADDRESS AND TELEPHONE NO. 100 W.L. CUCINAN A STE 410, MIDLAND, TX 79701 (915) 683-7443 10. FIELD AND POOL OR WILLOAT DIAMON AS TE 410, MIDLAND, TX 79701 (915) 683-7443 10. FIELD AND POOL OR WILLOAT DIAMOND WILL (Report location) (Fluid Ward of Association County) 10. FIELD AND POOL OR WILLOAT DIAMOND WILL (Report location) (Fluid Ward of Association County) 10. FIELD AND POOL OR WILLOAT DIAMOND WILLOAT DIAMOND WILLOAT DIAMOND WILLOAD WILL		CES INC				CX	Si de					20 10		
11.0 FIELD AND POOL, OR WILDCAT								N				35234	100S1	
LICCATION OF WELL (Report location) Flag and the approximation of the state of	110 W. LOUISIANA	STE 410; MIC	DLAND, TX 79	701 (915	683-74	43		V/4						
1. Sec. 1. 1. 1. 1. 1. 1. 1.	4. LOCATION OF WELL (Rep	ort location clear	rly and in accordan	ce with an	State req	uirements)*	*,	$\mathcal{N}_{\mathcal{A}_{i}}$						
1980 FSL & 660* FEL 30 23 S 32E At top prod. Interval reported below same At total depth 30 20 23 S 32E 20 24 S 368 20 25 S 368 20 27 S 35 S 36	/ 10 001100	1	CCEPTED	OK IN				~X		11. SEC., T	., R., M.	, OR BI	OCK AND SURVE	
Same	1980' FSL & 660'	FEL orted below			ļ			•						
14. PERMIT IO. DATE ISSUED 12. COUNTY OF PARISH 13. STATE NM 5. DATE SPUDDED 16. DATE T.D. FEACHED 17. DATE PRODUCTION 0. TOTAL DEPTH, MD & TVD 0. OVA/19/01 0. TOTAL DEPTH, MD & TVD 17. DLIG, BLIMP, TOPE 18. ELEVATIONS (JG, RKB, RT, GE, ETC.)* 19. ELEV. CASINGHEAD 3683 3683 3683 3683 3683 3683 3683 3683 3683 3683 3683 3683 3683 3684 PRODUCING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS), OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALIS, OF THIS COMPLETION. TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALICE, OR TOP, TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALICE, OR TOP, TOP, BOTTOM, NAME (MD AND TVD)* 40. FORDICING INTERVALICE, OR TOP, TOP, BO			JUN	8 200)1						20	23S	32E	
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O-10				ABVAK		4, 40	- FLEWA	TIONE (DE	DVD D) FIF		
CABLE TOOLS 21. PLUG, BACK T.D., MD & TVD 8614 8615 8614 861		1	CHED 174-10ATI	IM ENGI	NEER !	orodi) 18	S. ELEVA			(1, 62, 210.)	"	, LLL.		
8. TOTAL DEPTH, MON MANY* 8. SET RODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8. STYPE ELECTRIC AND OTHER LOGS RUN GR CNL CDL AIT CMR CASING RECORD (Report all strings set in well) 8. CASING RECORD (Report all strings set in well) 8. CASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13-3/8 H40 48 675 17-1/2 circ to surf. 1300 sx C 0 8-5/8 S80 32 4802 11 circ to surf. 1300 sx C 0 8-5/12 J55 17 8655 7-7/8 TOC @ 4760'. 785 sx H 0 23. WAS DIRECTIONAL SURFERD AMOUNT PULLED 24. LINER RECORD 30 TUBING RECORD TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34. PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) SACKS CEMENT* STACKS CEMENT*	0 1100101		0.57.1							ROTARY T	OOLS		CABLE TOOLS	
22. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8466-82° Delaware 6940-48° Delaware 6940-48° Delaware No 8466-82° Delaware 6940-48° Delaware No 85. TYPE ELECTRIC AND OTHER LOGS RUN CR. CNL CDL AIT CMR 85. CASING RECORD (Report all strings set in well) 85. CASING SIZE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13-3/8 H40 48 675 17-1/2 circ to surf. 595 sx C 0 8-5/8 S80 32 4802 111 circ to surf. 1300 sx C 0 9-5-1/2 J55 17 8655 7-7/8 TOC @ 4760°. 785 sx H 0 29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 9-2 SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 9-3 SASS SASS SASS SASS SASS SASS SASS S		21. PLUG,		100				DRILLI	ED BY	XX	xx			
### 8466-82' Delaware 6940-48' Delaware 7360-80' Delaware 6940-48' Delaware 878-80-80' Delaware 878-80-80' Delaware 878-80-80' Delaware 878-80-80' Production ### 1200 gals 7.5% NEFE 84-80-80-80-80-80-80-80-80-80-80-80-80-80-	24. PRODUCING INTERVAL	(S), OF THIS CO	MPLETION-TOP, B	OTTOM, NA	ME (MD A	ND TVD)*	-				ļ			
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CASING RECORD (Report all strings set in well) CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 13-3/8 H4/0 48 675 17-1/2 circ to surf. 595 sx C 0 8-5/8 S80 32 4802 111 circ to surf. 1300 sx C 0 5-1/2 J55 17 8655 7-7/8 TOC @ 4760'. 785 sx H 0 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8466-82' w/ 2 SPF (33 holes) 7360-80' w/ 2 SPF (41 holes) 6940-48' w/ 2 SPF (17 holes) 33. * PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION DATE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE OF TEST 06/01/01 24 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE OF TEST 06/01/01 24 CASING PRESSURE CALCULATED 24-HOUR RATE CALCULATED 24-HOUR RATE 63 83 TEST WITNESSED BY M. HULSE, CONCHO RESOURCES INC. SUINDRY-CTIOZ, TOSS LETTER OF CONFIDENTIALITY			N								"	. WAS		
AMOUNT PULLED 13-3/8 H40		<u> </u>	CAS	ING RECO	ORD (Rep	ort all strings	s set in	well)			L			
13-3/8 H40		WEIGHT I B /FT							NT, CE	MENTING R	ECORE)	AMOUNT PULLED	
Solid Soli						17-1/2	circ	to surf. 5	95 sx	С			0	
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SIZE TOP (MD) BOTTOM (MD) SIZE SIZ	29.				PARTITE	CODEEN (M	The state of the s					PACKER SET (MD)		
31. PERFORATION RECORD (Interval, size and number) 8466-82' w/ 2 SPF (33 holes) 7360-80' w/ 2 SPF (41 holes) 6940-48' w/ 2 SPF (17 holes) 8466-8482' frac w/ 26000 gals YF130 & 60000# 16/30 Jordan sd. 7360-80' acid w/ 2000 gals 7.5% NEFE, Frac w/ 35000 gals YF130 & 80000# 16/30 RC sd 6940-48 1200 gals 7.5% NEFE, Frac w/ 35000 gals YF130 & 80000# 16/30 RC sd 6940-48 1200 gals 7.5% NEFE, Frac w/ 35000 gals YF130 & 80000# 16/30 RC sd 6940-48 1200 gals 7.5% NEFE 33. * PRODUCTION DATE FIRST PRODUCTION DATE FIRST PRODUCTION DATE OF TEST 06/01/01 DATE OF TEST 06/01/01 24 CALCULATED 06/01/01 CALCULATED 24-HOUR RATE 63 B3 254 1317 TEST WITNESSED BY M. HULSE, CONCHO RESOURCES INC. SUNDRY-C10Z, EGSS/LETTER OF CONFIDENTIALITY	SIZE TOP	(MD)	BOTTOM (MD)	SACKS	EMEN!	SCREEN (M	(טו						, nonex ear (ma)	
DEPTH INTERVAL (MD)								2 170						
DEPTH INTERVAL (MD)	31 PERFORATION RECOR	D (Interval, size	and number)			32.	ACI	ID, SHOT,	FRACT	TURE, CEME	NT SQ	UEEZI	E, ETC.	
Record R						DEPTH II	NTERVAL	(MD)		AMOUNT AND	KIND C	OF MAT	ERIAL USED	
1630 Jordan sand & 18000# 16/30 RC sd 1630 Jordan sand & 18000# 16/30 RC sd 1630 Jordan sand & 18000# 16/30 RC sd 1200 gals 7.5% NEFE	7360-80' w/ 2 SPF (4	1 holes)				8466-8482' frac w/				26000 gals YF130 & 60000# 16/30 Jordan sd.				
PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Production Production Production METHOD (Flowing, gas lift, pumping-size and type of pump) Production Production METHOD (Flowing, gas lift, pumping-size and type of pump) Production Pro	6940-48' w/ 2 SPF (17 holes)				7360-80' acid w/ 20									
PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) 05/28/01 pumping (2-1/2" X 1-1/2" X 24' Insert DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD 63 83 254 1317 FLOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 63 83 254 38.2 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD 35. LIST OF ATTACHMENTS SUNDRY-C10Z, LOGS LETTER OF CONFIDENTIALITY														
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DATE FIRST PRODUCTION O5/28/01 pumping (2-1/2" X 1-1/2" X 24' Insert DATE OF TEST O6/01/01 FLOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 24-HOUR RATE O63 OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 83 254 38.2 TEST WITNESSED BY M. HULSE, CONCHO RESOURCES INC. SUNDRY—C102, LOGS / LETTER OF CONFIDENTIALITY	33. *									1				
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DATE OF TEST 06/01/01 24 FLOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 24-HOUR RATE 63 63 83 254 1317 GASMCF. WATERBBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD 35. LIST OF ATTACHMENTS SUNDRY-C102, LOGS / LETTER OF CONFIDENTIALITY	05/28/01	pumpi	ing (2-1/2" X 1-)	DDI		 	
FLOW. TUBING PRESS. CASING PRESSURE 24-HOUR RATE 63 GASMCF. WATERBBL. OIL GRAVITY-API (CORR.) 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY M. HULSE, CONCHO RESOURCES INC. SUNDRY-C102, LOGS LETTER OF CONFIDENTIALITY	DATE OF TEST		CHOKE SIZE			1		1		1		GA		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD 35. LIST OF ATTACHMENTS SUNDRY—C102, LOGS / LETTER OF CONFIDENTIALITY	FLOW. TUBING PRESS.		24-HOUR RAT										38.2	
SOLD M. HULSE, CONCHO RESOURCES INC. 35. LIST OF ATTACHMENTS SUNDRY-C102, LOGS/LETTER OF CONFIDENTIALITY	AL DIODOCITION OF CAS									TEST WITH	VESSED	BY		
35. LIST OF ATTACHMENTS SUNDRY-C102, LOGS/LETTER OF CONFIDENTIALITY		(30iu, used for i	aci, femou, etc.,							M. HULSE	E, CON	CHO R	ESOURCES INC.	
SUNDRY C102, LOGS LETTER OF CONFIDENTIALITY 36. I hereby certify that the foregoing and attached inforgration is complete and correct as determined from all available records		s ,												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SUNDRY, C102, LC	GS/LETTER	OF CONFIDE	NTIALIT	Y			.						
/ / /// / / / / / / / / / / / / / / /	36. I hereby certify that the	e foregoing and a	attached informatio	n is compl	ete and co	rrect as detern	nined from	m ali availat	ole reco	ords				
SIGNED TITLE PRODUCTION ANALYST DATE 06/11/01	SIGNED .		Atthe		TITLE F	RODUCTION	NA NC	ALYST			DATE	06/11	/01	
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(See Instructions and Spaces for Additional Data on Reverse Side)		/ /(See	Instructions	and Sp	aces fo	or Additio	nai D	ata on F	cever	se Siue)	ment	or ac	ancy of the	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.	Title 18 U.S.C. Secti	ion 1001, ma Ilse, fictitous	kes it a crime t or fraudulent s	tor any p tatement	erson kr ts or rep	nowingly an resentation	ia willtu is as to	any mat	ter wit	any depan thin its juris	sdictio	or age n.	Jilly Of the V	

37. SUMMARY OF POROUS ZONES: (w all important zones of porosity and content drill-stem, tests, including depth inter recoveries):

ested, cushion used, time tool open, flowing

'ereof; cored intervals; and all I shut-in pressures, and

FORMATION	ТОР	воттом	DES	SCRIPTION, CONTENTS,	ETC.			
Base Salt T. Lamar T. Cherry Canyon T. Brushy Canyon	4540 4780 5610 6460		Anhy Siltstone, Sandstone, Shale Siltstone, Sandstone, Shale Siltstone, Sandstone, Shale					
38. GEO	DLOGICAL MARKERS		38.	SECTIONICAL MADICEDO	OGICAL MARKERS			
NAME	T	OP TRUE VERT. DEPTH	NAME		TOP TRUE			
		VEICE, DEI III			VERT. DEPTH			
				U.S. GOVERNMENT PRINT	NG 05FICE: 1002 774 670			