10	State of St	Torrible	
RICTI 30x 1980, Hobbs, I		New Mexico tural Resources Department	Form C-129
RICT II Drawer DD, Antesia, NM 88211-0719 OIL CONSERVATION DIVISION			Revised 4-1-91
RICT III	2040 Pac	heco St.	
it 3 Copies to		NFO Permit No. $Z - c$	<u>881-A</u>
priate District O	the	(Fo	r Division Use Only)
APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306 (See Rule 306 and Rule 1129)			
	(500 Kult 500		
А.	Applicant Echo Production, Inc.		·
	whose address is PO Box 1210, Graham	, Texas 76450	
	hereby requests an exception to Rule 306 for	90 days or	until
	January 15th , px 200	⁰² , for the following described tank battery (or LA	CT):
i	Name of Lease James	Name of Pool Diamondtail Delaware	e SW
1	Location of Battery: Unit Letter A Section		
]	Number of wells producing into battery	1	
B. 1	Based upon oil production of 9	barrels per day, the estimated * vol	ume
c	of gas to be flared is10M	CF; Value\$22per	day.
C. 1	C. Name and location of nearest gas gathering facility:		
	Duke Energy - NWSENW Sec 27		
D. 1	Distance 6500' Estimated cost of connection \$20,000		
E. 7	E. This exception is requested for the following reasons: The well is marginal and is		
	declining. Amount of gas flared is 10 MCF/D and will be less in		
winter months when more will be used for heater treater. Not			
economical to connect.			
	· ·		;
RATOR		OIL CONSERVATION DIVISION	
y certify that the rules and regulations of the Oil Conservation in have been complied with and that the information given above is		· · · · ·	1
d complete to the best of my knowledge and belief.		Approved Until	
ure	n v Jole	By ORIGINAL SIGNED BY	
d Name Tom	Golden / Operations Manager	ByORIGINAL STOLLTZ PAUL F. KAUTZ TitlePETROLEUM ENGINEER	······································
10/16/01		DateOC	T 19 2001

s-Oil ratio test may be required to verify estimated gas volume.