

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			WELL API NO. 30-025-35228		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			5. Indicate Type of Lease STATE ☐ FEE ☒		
2. Name of Operator Echo Production, Inc.			6. State Oil & Gas Lease No. 26984		
3. Address of Operator PO Box 1210, Graham, TX 76450			7. Lease Name or Unit Agreement Name James		
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>north</u> Line and <u>330</u> Feet From The <u>east</u> Line Section <u>21</u> Township <u>23S</u> Range <u>32E</u> NMPM Lea County			8. Well No. 1		
10. Date Spudded 2/9/01		11. Date T.D. Reached 2/26/01		13. Elevations (DF & RKB, RT, GR, etc.) 3689 GL	
15. Total Depth 9018		16. Plug Back T.D. 7844		14. Elev. Casinghead 3690	
17. If Multiple Compl. How Many Zones? 1		18. Intervals Drilled By x		19. Producing Interval(s), of this completion - Top, Bottom, Name 7418-7426' Delaware	
21. Type Electric and Other Logs Run Array Induction Micro CFL-GR, Litho-Density Comp Neutron GR		20. Was Directional Survey Made no		22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
13 3/8"		48#		629'	
8 5/8"		32#		4874'	
5 1/2"		17#		8710'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		TOP		BOTTOM	
2 7/8" 6.5#"		7179'		PACKER SET	
26. Perforation record (interval, size, and number)					
7418-26' 2 SPF 18 holes					
8450-58', 8482-8500', 8503-12', 38 holes (now shut off w/RBP)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
7418-26'		Acdz 1000 gal 7 1/2% & frac			
		w/10,000 gal & 23,000#			
8450-8512'		1500 gal 7 1/2%, 25000 gal & 76000#			
28. PRODUCTION					
Date First Production 4/7/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) prod
Date of Test 5/9/01		Hours Tested 24		Choke Size ---	
Flow Tubing Press. pmpg		Casing Pressure 50		Calculated 24-Hour Rate 49	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) used for fuel		Oil - Bbl. 49		Gas - MCF 192	
30. List Attachments		Water - Bbl. 192		Gas - Oil Ratio ---	
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Test Witnessed By W. Dollar		Oil Gravity - API - (Corr.) 41.7	
Signature <u>Tom Golden</u>		Printed Name <u>Tom Golden</u>		Title <u>Operations Manager</u>	
				Date <u>5/10/01</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1185
T. Salt _____ 1580
B. Salt _____ 4600
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____ 4898
T. Bone Springs _____ 8694
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7000 _____ to _____ 8600 _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
4898	8694		Sand & Shale				
8694	9019		Limestone & Shale				