

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
LC-063228

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Corsair 27 Federal #2

9. API Well No.

30-025-3531

10. Field and Pool, or Exploratory  
Triste Draw Delaware11. Sec., T., R., M., on Block and  
Survey or Area 27-23S-32E12. County or Parish  
Lea13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*

3677 KB

14. Date Spudded

1/18/01

15. Date T.D. Reached

2/06/01

16. Date Completed

☐ D & A ☒ Ready to Prod.  
3/10/0118. Total Depth: MD 8980  
TVD19. Plug Back T.D.: MD 8914  
TVD20. Depth Bridge Plug Set: MD 8313  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Schlumberger Comp. Neutr/Density, Array Induction,  
GRC/CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8" H	48	0	612	-	560 POZ&C	169	surface	0
11	8 5/8" J	32	0	4871	-	1375 POZ&C	475	surface	0
7 7/8	5 1/2" N&J	17	0	8980	-	500 POZ	118	6215	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8009	none						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8394	8892	8394-418, 510-22,	.32	76	below RBD
B) Delaware	8173	8195	568-82, 8881-92			
D)			8173-95'	.32	45	open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8394-8892	Acidized w/2000 gal & frac'd w/ 35,000 gal & 105500#
8173-95	Acidized w/1250 gal & frac'd w/ 17,000 gal & 44500#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/10/01	3/20/01	24	→	21	21	267		NA	pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/29/01	6/16/01	24	→	1	-	140		-	pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

FEB 10 2003

DAVID R. GLASS  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Very little production

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Rustler	1260				
Base Salt	4608				
Lamar	4850				
Bell Canyon	4900				
Cherry Canyon	5945				
Brushy Canyon	7450				
Bone Springs	8713				

## 32. Additional remarks (include plugging procedure):

ELF 3/12/83  
 ABOVE DATE DOES NOT  
 INDICATE WHEN  
 CONFIDENTIAL LOGS  
 WILL BE RELEASED

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
 5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

34.1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Tom GoldenTitle Operations ManagerSignature Tom GoldenDate 2/6/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.