	UNUTED STATES DEPARTM I OF THE INTERIOR			FORM APPROVED OMB No. 1004-0135 Expires July 31, 1006	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				Expires July 31, 1996 5. Lease Serial No. LC-063228	
				6. If Indian, Allottee or Tribe Name	
SUBMIT IN T	RIPLICATE - Other ins	tructions on reve	rse side	7. If Unit or CA/Agreement, Name and/or h	
Oil Well Gas Well Other Same of Operator Echo Production, Inc.				8. Well Name and No.	
				Corsair 27 Federal # 2	
3a. Address	3b. Phone No. (inc	lude area code)	9. API Well No.		
PO Box 1210, Graham		(940) 549		10. Field and Pool, or Exploratory Area	
 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FWL Sec 27 T23S R32E 				Triste Draw Delaware 11. County or Parish, State	
12 CHECK A			••••••••••••••••••••••••••••••••••••••	Lea County, NM	
	$\frac{1}{1}$	TO INDICATE NAT	URE OF NOTICE,	REPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	Production (St	tart/Resume) 🔲 Water Shut-Off	
Subsequert Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
- запасот пероп	Casing Repair	New Construction		Dther	
Final Abandonment Notice	Change Plans	Plug and Abandor	[······,··		
		Plug Back	Water Disposa	any proposed work and approximate duration the	
of 13 3/8" surface discussion with B	e pipe was changed LM personnel indic proval" (attached) to drill down to t	to 1200' due ate that the 6 that Echo agr	to fresh water 00' proposed i ees to abide b	face pipe stipulated on the The originally proposed 600' r concerns. Subsequent is acceptable with certain Dy. Fresh water spud mud	
will be utilized f down to the first paper will be util be utilized until 4. I hereby certify that the foregoing Name (Printed/Typed)	lized to minimize the Rustler formation of the	seepage into the	erore changing	Int of 600' and be maintaine to a brine system. Drillin nd no caustics or lime will	
will be utilized to down to the first paper will be util be utilized until 4. Thereby certify that the foregoing Name (Printed/Typed) Tom	lized to minimize the Rustler formation	seepage into the second s	he red beds an	Int of 600' and be maintaine y to a brine system. Drillin nd no caustics or lime will	
will be utilized f down to the first paper will be util be utilized until 4. I hereby certify that the foregoing Name (Printed/Typed)	lized to minimize the Rustler formation of the	seepage into the second s	erore changing	Int of 600' and be maintained y to a brine system. Drilling ad no caustics or lime will	
will be utilized to down to the first paper will be util be utilized until . I hereby certify that the foregoing Name (Printed/Typed) Tom Signature	lized to minimize the Rustler formation g is true and correct Golden	Seepage into the seepag	pperations Mana 1/5/01	Int of 600' and be maintained to a brine system. Drilling and no caustics or lime will	
will be utilized to down to the first paper will be util be utilized until 4. I hereby certify that the foregoing Name (Printed/Typed) Tom Signature	lized to minimize the Rustler formation g is true and correct Golden	Seepage into the seepag	pperations Mana 1/5/01	Int of 600' and be maintaine y to a brine system. Drillin nd no caustics or lime will	
will be utilized to down to the first paper will be util be utilized until 4. I hereby certify that the foregoing Name (Printed/Typed) Tom Signature	g is true and correct Golden THIS SPACE F	Title COR FEDERAL OR S	pperations Mana 1/5/01	Int of 600' and be maintained to a brine system. Drilling and no caustics or lime will ager	

Conditions of Approval

Drilling Fluids, Casing and Cementing Requirements for Most of Lea County:

Casing and Cementing

)

Surface casing is to be set at a sufficient depth to protect useable water zones and cement circulated to surface. In areas where the salt section (Salado) is present, surface casing should be set at least 25 feet into the top of the Rustler Anhydrite and cement circulated to the surface.

As an alternative, surface casing may be set through the Santa Rosa Formation or other potable water bearing zones and circulate cement to surface. For wells requiring an intermediate casing string, such string shall be cemented to the ground surface. In the case where intermediate casing is not required the operator shall case and cement the production hole to the ground surface.

While drilling from the surface casing to the Rustler fm it is recommended that operators periodically sweep the hole with viscous low water loss pills to help build a filter cake across useable water zones in the redbeds.

Drilling Fluid

Fresh water or fresh water spud mud shall be used to drill to surface casing depth. If surface casing is set at a lesser depth than the top of the Rustler fm., fresh water spud mud may be used to drill down to the first salt in the Rustler Fm. after which brine or fresh water may be used.

Non-toxic or biodegradable water based polymers, drilling paper, starch and gels may be used in the mud system m order to retard seepage into the redbeds.

Two to five percent desiel or crude oil may be used in the redbed section in order to control heaving shales and mudstones.

Caustics and Lime shall not be used in the red beds but may be added when the Rustler formation is reached. However, sodium carbonate maybe used for alkalinity or ph control while drilling the redbeds above the Rustler fm.

Additionally, questions of whether an additive may be used should be referred to the Roswell Field office.

a