Form 3160-5 (November 1994)

UNITED STATES D'EPARTM. .. OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

be utilized until the Rustler formation is reached.

FORM A	PPROVED
OMB No.	1004-0135
Expires Ju	ly 31, 1996

5.	Lease Serial No
	LC-063228

6	If Indian	Allotton	T-1L	. N.T

adandoned (well. Use Form 3160-3 (Al ————	PD) for such proposals.	o. If findian, Anottee of Tribe Name
SUBMIT IN T	RIPLICATE - Other inst	ructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well 2 Oil Well Gas Well	Other		2 74 0 2
2. Name of Operator			8. Well Name and No.
Echo Production, Inc.		Corsair 27 Federal # 3 9. API Well No.	
3a. Address PO Box 1210, Graham	n, TX 76450	3b. Phone No. (include area code) (940) 549-3292	
4. Location of Well (Footage, Se	ec., T., R., M., or Survey Description		10. Field and Pool, or Exploratory Area Triste Draw Delaware
1980' FSL & 2310			11. County or Parish, State
12 CUEOU 1	DDD C DD L		Lea County, NM
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATURE OF NOTICE	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize	Deepen Production	
Subsequent Report	Alter Casing Casing Repair	Fracture Treat Reclamation New Construction Recomplete	·····
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Temporarily Plug Back Water Dispo	Abandon
Attach the Bond under which is following completion of the intesting has been completed. Find determined that the site is ready	ed Operation (clearly state all pert rectionally or recomplete horizonta the work will be performed or pre volved operations. If the operation final Abandonment Notices shall lead for final inspection.)	inent details, including estimated starting date ally, give subsurface locations and measured an ovide the Bond No. on file with BLM/BIA. R in results in a multiple completion or recomplet be filed only after all requirements, including	of any proposed work and approximate duration there d true vertical depths of all pertinent markers and zon equired subsequent reports shall be filed within 30 dation in a new interval, a Form 3160-4 shall be filed or reclamation, have been completed, and the operator is
of 13 3/8" surfact discussion with B "Conditions of Ap will be utilized down to the first paper will be utilised.	ce pipe was changed SLM personnel indica proval" (attached) to drill down to the salt in the Rustle	to 1200' due to fresh water that the 600' proposed that Echo agrees to abide the proposed surface pipe per Formation before changing seepage into the rod bade.	rface pipe stipulated on the The originally proposed 600' er concerns. Subsequent is acceptable with certain by. Fresh water spud mud pint of 600' and be maintained ing to a brine system. Drilling and no caustics or lime will

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title
Tom Golden	Operations Manager
Signature I	Date 1/5/01
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE
pproved by	Title Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant critify that the applicant holds legal or equitable title to those rights in the subject leads to would entitle the applicant to conduct operations thereon.	or Office

3 (Instructions on reverse)

GWW