

Submit to Appropriate
District Office
State Lease ---6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazes Rd., Aztec NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35372
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					7. Lease Name or Unit Agreement Name Grizzell A
b. Type of Completion: NEW WORK PLUG DIFF WELL <input type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input checked="" type="checkbox"/> OTHER					
2. Name of Operator Zia Energy, Inc.					8. Well No. 1
3. Address of Operator PO Box 2510, Hobbs, NM 88241					9. Pool name or Wildcat Wantz Abo/Tubb Oil & Gas
4. Well Location Unit Letter <u>H</u> <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>22s</u> Rang. <u>37e</u> NMPM <u>Lea</u>					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/27/02	13. Elevations (DF& RKB, RT, GR, etc.) 3448 Gr	14. Elev. Casinghead 3448	
15. Total Depth 7356	16. Plug Back T.D. 7296	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6796-7130, 6184-6244					20. Was Directional Survey Made
21. Type Electric and Other Logs Run					22. Was Well Cored

CASING RECORD (Report all strings set in Well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1171	12 1/4"	565	
5 1/2"	15.5 & 17	7349	7 7/8"	2435	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7200	

26. Perforation record (interval, size, and number) 6796-7130, .4", 92 holes Wantz Abo 6184-6244', 64 holes Tubb Oil & Gas				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				6796-7130	3500 15 % NEFE	
				6184-6244	Frac 84.000 & 211.000#	

28. PRODUCTION							
Date First Production 3/27/02		Production Method (Flowing, gas lift, pumping . Size and type pump) Pumping 2 1/2" x 1.25 x 16'				Well Status (Prod. Or Shut-in) Producing	
Date of Test 4/2/02	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 109	Gas - MCF 225	Water - Bbl. 125	Gas - Oil Ratio 2064
Flow Tubing Press.	Casing Pressure 340	Calculated 24- Hour Rate	Oil- Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 41.4	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Scott Nelson	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Scott Nelson</i>	Printed Name Scott Nelson	Title Engineer	Date 4/2/02

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