

Submit to Appropriate
District Office
State Lease —6 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Departn

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazes Rd., Aztec NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-35372
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Grizzell A
b. Type of Completion: NEW WORK PLUG DIFF WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR <input type="checkbox"/> OTHER		
2. Name of Operator Zia Energy, Inc.		8. Well No. 1
3. Address of Operator PO Box 2510, Hobbs, NM 88241		9. Pool name or Wildcat Wantz Abo
4. Well Location Unit Letter <u>H</u> <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>6</u> Township <u>22s</u> Rang. <u>37e</u> NMPM <u>Lea</u>		
10. Date Spudded 4/4/01	11. Date T.D. Reached 4/15/01	12. Date Compl. (Ready to Prod.)
13. Elevations (DF& RKB, RT, GR, etc.) 3448 Gr		14. Elev. Casinghead 3448
15. Total Depth 7356	16. Plug Back T.D. 7296	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6796-7130		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run GR/Compensated Neutron/Litho Density/Laterolog		22. Was Well Cored No

CASING RECORD (Report all strings set in Well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	1171	12 1/4"	565	
5 1/2"	15.5 & 17	7349	7 7/8"	2435	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	

26. Perforation record (interval, size, and number) 6796-7130, 4", 92 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 6796-7130	AMOUNT AND KIND MATERIAL USED 3500 15 % NEFE

28. PRODUCTION							
Date First Production 5/2/01		Production Method (Flowing, gas lift, pumping . Size and type pump) Pumping 2 1/2" x 1.25 x 16'				Well Status (Prod. Or Shut-in) Prod	
Date of Test 5/15/01	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 13	Gas - MCF TSTM	Water - Bbl. 5	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Scott Nelson	

30. List Attachments
Logs, inclination survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott Nelson Printed Name Scott Nelson Title Engineer Date 5/16/01

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	1120	T. Canyon _____
T. Salt _____		T. Strawn _____
B. Salt _____		T. Atoka _____
T. Yates _____		T. Miss _____
T. 7 Rivers _____		T. Devonian _____
T. Queen _____		T. Silurian _____
T. Grayburg _____		T. Montoya _____
T. San Andres _____		T. Simpson _____
T. Glorieta _____	5100	T. McKee _____
T. Paddock _____		T. Ellenburger _____
T. Blinberry _____		T. Gr. Wash _____
T. Tubb _____	6100	T. Delaware Sand _____
T. Drinkard _____		T. Bone Springs _____
T. Abo _____	6730	T. _____
T. Wolfcamp _____		T. _____
T. Penn _____		T. _____
T. Cisco (Bough C) _____		T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland - Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzt _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1 from _____ to _____	No. 3, from _____ to _____
No. 2 from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickenss In Feet	Lithology	From	To	Thickenss In Feet	Lithology
0	1120		Caliche, Red Beds & Sand				
1120	2400		Salt & Anhydrite				
2400	7356		Dolomite				

