

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

2040 South Pacheco
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35372
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell A
8. Well No. 1
9. Pool name or Wildcat Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Zia Energy, Inc.	3. Address of Operator PO Box 2510, Hobbs, NM 88241
4. Well Location Unit Letter H 1650 Feet From The North Line and 330 Feet From The East Line Section 6 Township 22s Rang. 37e NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3448 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Completion <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/19 RUPU.
4/20 Pick up drill collars and bit to drill out DV tool. Tagged up @ 4450'. Drilled out DV tool.
4/21 Finish GIH and tagged @ 7296'. POH. GIH with casing scraper to TD, test casing to 1000 psi. Pull up to 7137' and SI.
4/23 Spot 400 gals of acid across pay. RU and run correlation log. Perf 2 JSPF (.46") for the following intervals: 6796-6800, 6816-22, 28-32, 38-40, 57-59, 64-66, 86-88, 6976-80, 7026-28, 44-50, 74-78, 7126-30.
4/24 GIH with a RBP & Pkr and acidize with 3500 gals of 15% NEFE.
4/25 Swab test well. Run production equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Nelson TITLE Engineer DATE 5/16/01

TYPE OR PRINT NAME Scott Nelson 505-393-2937 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY GARY WINK DATE _____

CONDITIONS OF APPROVAL, IF ANY:

