

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

2040 South Pacheco  
Santa Fe, NM 87505

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-35372
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Grizzell A
8. Well No. 1
9. Pool name or Wildcat Wantz Abo

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Zia Energy, Inc.	3. Address of Operator PO Box 2510, Hobbs, NM 88241
4. Well Location Unit Letter H   1650 Feet From The North Line and 330 Feet From The East Line Section 6 Township 22s Rang. 37e NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3448	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/4 RU Rod Ric Drilling. Spud 12 1/4" hole.  
4/5 TD 1179' RIH 26 jts of 8 5/8" 24# J-55 casing set @ 1171'. RU Halliburton and cement with 365 sks of Light Premium Plus w/ .25 lbm Flocele and 3 lbm salt (accelerator) and tail in with 200 sks of Premium Plus with 2% Anhydrous Calcium Chloride ( Accelerator). Plug down @ 12:45 pm. Circ 150 sxs.  
4/6 WOC 12 hrs. Drill out cmt & shoe and test to 1000 #. Continue drilling 7 7/8" hole.  
4/15 TD 7356'  
4/16 Ran Open hole logs. RIH with 7349' of 5 1/2" J-55 csg with DV tool at 4456'.  
4/17 Cmt 1st stage with 585 sxs Halliburton 50/50 POZ. Bump plug @ 5:50 am. Circ 121 sxs. Circ 6 hrs. Cmt 2nd stage with 1220 sxs Light Premium and 630 sxs 50/50 POZ. Bump plug @ 2:30 pm. Circ 165 sxs. Nipple down and cut off. Release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Nelson TITLE Engineer DATE 4/19/01

TYPE OR PRINT NAME Scott Nelson 505-393-2937 TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Order closed by  
Paul R. Rios  
4/20/01