District I								~~~~				
District I	ND (9824)	1020			ate of New	Mexico sources Department					Re	Form C-101 evised October 18, 1994
O Box 1980, Hobbs, I District II	NM 88241-	1980		lergy, with	erais & Matural No	sources Department		-				Instructions on back
District II 311 South First, Artesia, NM 88210				о	IL CONSERVATION	DIVISION				Submi	it to Ap	propriate District Office
District III					2040 South Pach	eco						State Lease - 6 Copies
JISTICI III 600 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM 87505								Fee Lease - 5 Copies
2040 South Pacheco, S	Santa Fe, NN	4 87505]	AMENDED REPORT
APPLICA	ATION	FOR PI	ERMIT	TO DRI	LL, RE-EN	TER, DEEP	EN, P	LUGBA	ACK, (OR Al	DD	A ZONE
			1	-	ne and Address.					2		ID Number
					rgy, Inc.						02	5616
					ox 2510							
			F	Iobbs, N	M 88241						1	
										20		Number
422						roperty Name				30-025-3 5 3 7. Well No.		
Property	y Code					roperty Name						1
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			<u> </u>		L	_L						1700
					Hole Loca Feet from the	tion If Differ		om Surfa	ace East/W	last line		County
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State of New Mexico Energy, Minerals and Natural Resources Department .

DISTRICT I P.C. Bez 1980, Hobbs, KM 88341-1880

DISTRICT II P.O. Drawer DD, Artenia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Ed., Astec, NM 87410

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION P.0. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT IV	. FR. H.M. 870	504-2068	WELL LO	CATION	AND ACRE	AGE DEDIC	ATIO	N PLAT	AMENDED	REPORT		
	Number 2			Pool Code 2100		17	I	Pool Name				
SU-Ud Property (<u>,5-3:</u> Code	<u>20/2</u>	60	c n c	Property Na	<u> </u>	<u>-2</u> ,	ADU	Well Num	ber		
	27166				GRIZZELI				1			
OGRID No	OGRID No.			Operator Name					Elevation			
2561	25616				ZIA ENERGY Surface Location					3448		
UL or lot No.	Section	Township Range				rom the North/South line		Feet from the	East/West line	County		
H	6	22-S	37-E		1650	NORTH		330	EAST	LEA		
		1	Bottom	Hole Lo	cation If Diff	erent From	Surf	ace	L	I		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the	East/West line	County		
										<u> </u>		
Dedicated Acres	s Joint o	or Infill C	onsolidation	Code 0	rder No.							
NO ALLO	WABLE W	TILL BE A	ASSIGNED	TO THIS	COMPLETION NIT HAS BEEN	UNTIL ALL IN	TERI BY T	ESTS HAVE BE	EEN CONSOLIDA	ATED		
		LOT 3			LOT 2	LOT 1	1	J [· · · · · · · · · · · · · · · · · · ·			
LOT 4	•					N	Ĩ		OR CERTIFICAT			
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						-	i b	best of my know	vledge and belief.			
							1650					
							1	Scott	Lelson			
37.24 AC		40.12	AC	40	.21 AC	40.30 AC	-	Signature	Nelson			
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							330'	East.				
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37.13 AC									JR CERTIFICA			
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37.07 AC								Professional	Seal of Surveyor.			
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								anna anna	OFE SERVICEDSON	16041		
36.99 AC		L		1	<u>l</u>							

- 1. All equipment must be _____ood condition, 2,000 psi WP (4,000 ps_____t) minimum.
- 2. Bell nipple above blowout preventer shall be same size as casing being drilled through.
- 3. Kelly cock to be installed on kelly.

£

- 4. Pull opening safety value 2,000 psi W.P. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- 5. Spool or cross may be eliminated if connections are available in the lower part of the blowout preventer body.
- 6. Double or space saver type preventers may be used in lieu of two single preventers.
- 7. BOP rams to be installed as follows:*

Top preventer	-	Drill pipe or casing rams
Bottom preventer	-	Blind rams

*Zia superintendent may reverse location of rams.

- 8. Extensions and hand wheels to be installed and braced at all times.
- 9. Manifold valves may be gate or plug metal to metal seal 2" minimum.



NDICATE WHEN ABOVE DATE DOES NOT ELF

MILL BE RELEASED CONFIDENTIAL LOGS